

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2005 SEP 13

5. Lease Serial No.
SF-080384-B

6. If Indian, Allottee or Tribe Name
PM 12 43

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hiccup A No. 3

9. API Well No.
30-045-31844

10. Field and Pool, or Exploratory Area
Basin Fruitland

11. County or Parish, State
San Juan

SUBMIT IN TRIPLICATE – Other Instructions on reverse side.

RECEIVED

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3a. Address

610 Reilly Avenue, Farmington, NM 87401

3b. Phone No. (include area code)

505.324.5300

4b. Location of Well (Footage, Sec. T., R., M., or Survey Description)

2595' fml & 1951' fwl

Sec 3, T26N, R12W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Merrion Oil and Gas proposes to use a double ram BOP instead of a bag type BOP as originally proposed in the APD for the subject well. A schematic is attached.



SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Connie S. Dinning

Title Production Engineer

Signature

Date August 29, 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title Pet. Eng

Date 9/14/05

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFD

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



Weatherford®
Drilling & Intervention Services

Date:
Customer:
Well Information:

8-Sep-05

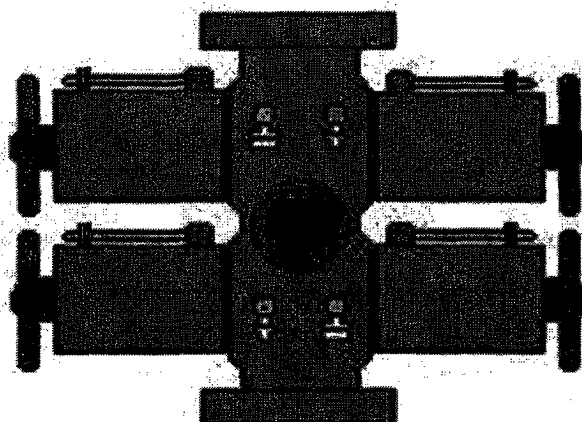


Weatherford®

Drilling & Intervention Services

HEIGHT

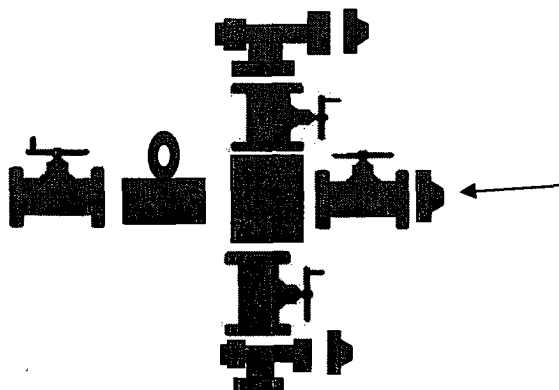
Double BOP
7 1/16" 3M Studded
Shaffer LWP w/
3 1/2" and Blind
Rams.



22"

Total Height

22"



Manifold consisting of Following:
4-Gate Valves, 2" 5M
2-Adjustable Choke, 2" 5M
1- Cross 2" 5M 4 way
1- Tee 2" 5M
4-Flange Comp. 2" 5M w/2" LP thrd

DRILLING CONDITIONS OF APPROVAL

Operator: Merrion Oil & Gas Corporation
Lease No.: NMSF 080384B
Well Name: Hiccup A #3
Well Location: sec. 3, T26N, R12W; 2595' FNL & 1951' FWL

1. The following are required by Onshore Order No. 2: Minimum Standards for Well Control Equipment 2M system:
 - Kill line (2" minimum)
 - Kill line valve (2" minimum)
 - Upper Kelly cock valve with handle available
 - Safety valve and subs to fit all drill strings in use
 - Fill-up line above the uppermost preventor
2. Since no BOPE test pressures were proposed, please test the BOP and related equipment according to Onshore Order No. 2 *Minimum Standards and Enforcement Provisions For Well Control Equipment Testing*.