

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Co.

3a. Address
P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)
(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 19 T32N R8W NESE 1840FSL 660FEL

5. Lease Serial No.

NMSF079353

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 32-8 Unit #257A

9. API Well No.

30-045-32370

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Repair Pumping Unit</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Pumping Unit repaired. Tubing now lands @ 3355.08'. Daily summary report is attached.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title
Regulatory Specialist

Signature

Chris Gustartis

Date
09/07/2005

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

SEP 13 2005

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCB

Regulatory Summary

ConocoPhillips

SAN JUAN 32 8 UNIT #257A

Repair Downhole Failure, 08/18/2005 09:30

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300453237000	SAN JUAN	NEW MEXICO	NMPM-32N-08W-19-I	1,840.00	S	660.00	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,808.00	36° 58' 3.972" N	107° 42' 31.572" W	07/02/2004	07/07/2004			

08/18/2005 09:30 - 08/18/2005 14:00

Last 24hr Summary

Move pulling unit to location. Hold safety meeting and review JSA. Check LOTO and LEL. Spot unit on location. SDFN. Dawn Trucking will move remainder of equipment when trucks become available.

08/19/2005 07:00 - 08/19/2005 18:00

Last 24hr Summary

Hold safety meeting and review JSA. Rig up equipment. Rig up floor, rod table and prepare to pull rods. Pull rods and pump and lay down 3 sinker bars. Pump stuck on up stroke. Rig down floor, install 2 way check valve and remove tree. Set in and nipple up BOP. Pressure test blind and tbgs to 250 psi for 3 min and 2,000 psi for 10 min. Unseat tbgs hanger and work tbgs free. Pull 1 std and try to go back down. Tagged fill @ 3742'. Pull 6 stds and rig up 3" flow line. Secure well and SDFWE.

08/20/2005 00:00 - 08/20/2005 00:00

Last 24hr Summary

SDFWE

08/21/2005 00:00 - 08/21/2005 00:00

Last 24hr Summary

SDFWE

08/22/2005 07:00 - 08/22/2005 15:00

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP- 500 psi. Strap tbgs out of well. Liner came out with tbgs. Secure well and wait until a decision is made on a course of action. Rig on standby while waiting on orders. SDFN.

08/23/2005 07:00 - 08/23/2005 17:00

Last 24hr Summary

Hold safety meeting and review JSA. Check pressure. SICP- 500 psi. Blow well down to flow back tank. RIH with 47stds of 2-3/8" tbgs (2922.08') and lay down 14 jts of tbgs (431.82').* Land tbgs with EOL @ 3355.08' KB. Rig down floor, nipple down and set out BOP. Install tree. RIH with rods and lay down rods.* Secure well and rig down. Prepare to move to San Juan 32-8 #203A. Rig released @ 17:00.

* See remarks.