

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Sundry Notices and Reports on Wells

2005 SEP 8 AM 9 32

1. Type of Well

Oil Well

2. Name of Operator

Central Resources, Inc.

3. Address & Phone No. of Operator

1775 Sherman St., Denver, CO 80203-4313

4. Location of Well, Footage, Sec., T, R, M

601' FSL and 2002' FWL, Section 19, T-31-N, R-16-W

5. Lease Number  
BIA #14-20-600-3531  
070 FARMINGTON, NM  
Indian, All. or  
Tribe Name  
Navajo  
7. Unit Agreement Name  
Horseshoe Gallup  
8. Well Name & Number  
HSGU #111  
9. API Well No.  
30-045-10507  
10. Field and Pool  
Horseshoe Gallup  
11. County & State  
San Juan County, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

|   |   |  |
|---|---|--|
| <input type="checkbox"/> Notice of Intent             | <input checked="" type="checkbox"/> Abandonment               | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                         | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging Back                        | <input type="checkbox"/> Non-Routine Fracturing  |
|   | <input type="checkbox"/> Casing Repair                        | <input type="checkbox"/> Water Shut off          |
|   | <input type="checkbox"/> Altering Casing                      | <input type="checkbox"/> Conversion to Injection |
|   | <input checked="" type="checkbox"/> Other - Final Abandonment |  |

13. Describe Proposed or Completed Operations

Plug and abandon the above well as follows:

8/1/05 MOL. Well pressures: 0# on BH, 0# on casing, 0# on tubing. Lay relief lines. ND wellhead. PU on tubing to 38,000# to shear packer safety pin. NU BOP. Hot oil tubing with 35 bbls of water. TOH and LD 43 joints 2.375" tubing, top sub and slips off packer. Left packer body in well. Round trip 5.5" casing scraper and A+ workstring to 1358'. TIH with 5.5" DHS CR and set at 1327'. Sting out of CR. Load casing with 22 bbls of water and circulate well clean. Attempt to pressure test casing to 500#, small leak at wellhead, bled down to 450# in 15 minutes. Sting into CR and inject waste fluid. Sting out of CR. Shut in well.

8/2/05 Load casing with 1/2 bbl of water. Plug #1 with CR at 1327', spot 30 sxs Type III cement (40 cf) inside the 5.5" casing above the CR up to 1036' to isolate the Gallup interval. TOH and LD all tubing. Perforate 2 holes at 152'. Establish circulation out the bradenhead valve with and then circulate the BH annulus clean with 18 bbls of water. Plug #2 with 57 sxs Type III cement (75 cf) pumped down the 4.5" casing from 157' to surface, circulate good cement out the bradenhead. Shut in well and WOC. ND BOP. Dig out and cut off wellhead. Found cement at surface in both the 5.5" casing and in the annulus. Mix 15 sxs cement to fill casing and install P&A marker. RD and MOL.

L. Lee, EPA, was on location.

V. Jamison, BLM, was on location.

SIGNATURE

*William F. Clark*  
William F. Clark

Contractor

August 15, 2005

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

SEP 08 2005

Date  
BY  
NMOC