

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 SEP 8 AM 9 31

1. Type of Well

Oil Well

2. Name of Operator

Central Resources, Inc.

3. Address & Phone No. of Operator

1775 Sherman St., Denver, CO 80203-4313

4. Location of Well, Footage, Sec., T, R, M

660' FSL and 703' FWL, Section 19, T-31-N, R-16-W

RECEIVED
070 FARMINGTON NM
5. Lease Number
BIA #14-20-600-3531

6. If Indian, All. or

Tribe Name

Navajo

7. Unit Agreement Name

Horseshoe Gallup

8. Well Name & Number

HSGU #110

9. API Well No.

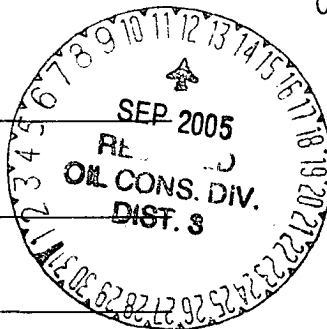
30-045-10508

10. Field and Pool

Horseshoe Gallup

11. County & State

San Juan County, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Final Abandonment

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Plug and abandon the above well as follows:

7/26/05 MOL. Check well pressures: 0# on BH, 0# on casing, 0# on tubing. Pull on rods and unseat pump. Hot oil rods and tubing with 30 bbls of water. TOH and LD 50 - 7/8" rods and pump. Shut in well.

7/28/05 Check well pressures: 0# on BH, 0# on casing, 0# on tubing. ND wellhead. NU BOP. TOH and LD 43 joints 2.875" tubing. TIH with 4.5" casing scraper and A+ workstring to 1327'. TOH and LD casing scraper. Shut in well.

7/29/05 TIH with 4.5" DHS CR and set at 1295'. Sting out of CR. Load casing with 20 bbls of water. Attempt to pressure test casing to 500#, leak, bled down to 250# in 5 minutes. Plug #1 with CR at 1295', spot 30 sxs Type III cement (40 cf) with 2% CaCl₂ inside the 4.5" casing above the CR up to 861' to isolate the Gallup interval. TOH and LD tubing. WOC. Load casing and attempt to pressure test to 500#, small leak, bled down to 300# in 5 minutes. RIH and tag cement at 845'. Perforate 2 holes at 144'. Establish circulation to surface out the bradenhead valve. Circulate BH annulus clean. Plug #2 with 60 sxs Type III cement (79 cf) pumped down the 4.5" casing from 144' to surface, circulate good cement out the bradenhead. Shut in well and WOC. ND BOP. Dig out and cut off wellhead. Mix 15 sxs cement to fill casing and install P&A marker. RD and MOL.

V. Jamison, BLM, was on location.

SIGNATURE

William F. Clark
William F. Clark

Contractor

July 31, 2005

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

SEP 08 2005

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Date
BY *Sm*
NMOCD