Form 3160-5 (August 1999)

UNITED STATES

FORM APPROVED

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OMB	No.	1004	0	13

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT					Λ	OMB No. 1004-0135 Expires November 30, 2000			
						Serial No.	=======================================		
SUNDRY NOTICES AND REPORTS ON WELLS						SF - 076337			
Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals					u. Use	6. If Inc	dian, Allottee o		
10 5	100 5 (111 2) 5	or such propo					•		
SUBMIT IN TRIPLIC	CATE – Oth	er instruct	ions on revers	e side	, B Pr	7 2 Unit	or CA/Agreem	ent, Name and/or No	О.
1. Type of Well				RE	ECEIVE	D8. Wel	l Name and No).	
Oil Well X Gas Well	Other		070) FAI	RMING"	TON NE	<u>₩.</u> D. H	leath A 12	
2. Name of Operator						9. AP	l Well No.		
BP America Production Company Attn: Cherry Hlava								45-21012	
3a. Address 3b. Phone No. (include			•						
			281-366-4081			11.6		ictured Cliffs	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. Coun	ty or Parish, St	ate	
870' FNL & 830' FEL Sec 17 T29N R09W							San Juan Co	unty, New Mexico	<u> </u>
12. CHECK	APPROPRIATE	BOX(ES) TO	NDICATE NATUR	E OR N	OTICE, RE	EPORT, OR	OTHER DAT	`A	
TYPE OF SUBMISSION	TYPE OF ACT				OF ACTIO	ON			
Notice of Intent	Acidize		Deepen		Productio	on (Start/Re	n (Start/Resume)		ıt-Off
X Subsequent Report	☐ Alter Casing ☐		Fracture Treat	Reclamation				☐ Well Inte	grity
Final Abandonment Notice	Casing Re		New Construction		Recomple	ete		☐ Abandon	•
	Change P	lans X	Plug and Abandon		Water Dis	sposal			
13. Describe Proposed or Completed Operatio	Injection		Plug Back		Other	ad sycode and a	mmanimata dum	tion thomas If the more	anal is to
will be performed or provide the Bond No. results in a multiple completion or recomple requirements, including reclamation, have 8/10/05 RU SL. Blow well down MCFD, FCP -200 psi & FTP - 12 hours - FCP - 55 psi & FTP 50 good test. M&P plug #1 from 2 cmt. LD tbg to 287'. M&P surfact off well head. Weld on P& 8/19/05 RD MO SL.	etion in a new interbeen completed, and n. Tested BO 20 psi. Flow to psi. APPROV 2180' - 1712' was ace plug from A marker. Cleans true and correct strue and correct	rval, a Form 3160-d the operator has P's to 250 psi est well on 1// AL WAS GRA 1/36 sxs CI G 1 287' to surfa eaned out BO	4 shall be filed once test determined that the site i/1000 psi- good t 2" choke - final F NTED TO P&A W Neat cmt LD the ace w/24 sxs cmt. P pipe & rams. Lo	est. Bl cP -22 ELL. S g to 13 Clear ower d	ow well d psi & FTF Set CIBP 121'. M&P ned cmt & errick & i	ed. Final Aba ection. Own. Flo P - 10 psi. @ 2180'. P plug #2 t debris on nspect eq	w well on 1/2 Install 1/4" (Tested casil from 1321' -	es shall be filed only aft 2" choke with a re choke & flowed fo ng to 500 psi - 5 r 903'w/33 sxs Cl o	ate of 88 or 1-1/2 nins - G Neat
Name (Printed/typed)	Cherry Hlava		Title	R	egulatory	Analyst	₩.	?	~ 300 A
Signature Cherry H	lava 1	SBB	Date	8/2	26/2005		1	E85753521A	
	THIS	SPACE FOR	FEDERAL OR	in the state of	namen a service	E USE			ent sa
Approved by			Title				Date		
ا بدر سر مد به ها من مع مر مي مداس ها در مد منا يد كا در ساخ عنا يد آننا : أ							S	FOR RECORD)
			ch would Office				SEP	1 2 2005	
Title 18 U.S.C. Section 1001 and Title 43 United States any false, fictitious or fraud						-	nake to any de Nagadarawa		of the

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