

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9530

4. **Location of Well, Footage, Sec., T, R, M**
Sec., T—N, R—W, NMPM

Unit M (SWSW), 1140' FSL & 960' FWL, Sec. 10, T29N, R8W NMPM

2005 SEP 8 PM 3 05⁵

RECEIVED
070 FARMINGTON NM



6. **Lease Number**
NMSF-078415A
**If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**

Roelofs #2
9. **API Well No.**

30-045-20255
10. **Field and Pool**

Basin Dakota
11. **County and State**
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission:**

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action:

- ☐ Abandonment
☐ Recompletion
☐ Plugging
☐ Casing Repair
☐ Altering Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection

☒ Other : Production information

13. Describe Proposed or Completed Operations

This well is a producing well. We acquired the well effective 4/04, at that time it was set up incorrectly and was not reporting to OCD or BLM. We have corrected the problem and it should now report volumes & corrections will be made to previous reports. This wells average production is 103.16 MCF/D. I have attached a spreadsheet with the gas production from 4/30/2004 to 5/31/2005. If you are in need of any further documentation please contact us.

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Title Regulatory Associate II Date 9/7/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date SEP 09 2005

FARMINGTON FIELD OFFICE
BY JM

NMOCD

2049 PIVG M3.16

Completion Name	Field	Prod Month	Days On	Type Code	Status Code	Prod Method Code	Gas Sales Plant	Gas Sales TOTAL	Gas Fld Fuel	Gas Fld Flare	Gas Production	Gas Sales Plant (Heat Value)	Avg Heat Value	Oil Beg Inv	Oil Production	Cond. Production	Oil Fld Other	Oil End Inv	Water Produced	Pressure Base
ROELOFS	BASIN DK (PRORATED GAS)	4/30/2004	30	PG	P	PU	2961.69	2961.69	0	0	2961.69	3274.76	1.11	-62.692	0	0	0	62.692	0	15.025
ROELOFS	BASIN DK (PRORATED GAS)	5/31/2004	31	PG	P	PU	3041.1	3041.1	0	0	3041.1	3362.57	1.11	-62.692	4.656	4.656	1.158	66.19	0	15.025
ROELOFS	BASIN DK (PRORATED GAS)	6/30/2004	30	PG	P	PU	2640.13	2640.13	0	0	2640.13	2927.29	1.11	0	68.505	0	0	68.505	2.332	15.025
ROELOFS	BASIN DK (PRORATED GAS)	7/31/2004	31	PG	P	PU	2761.69	2761.69	0	0	2761.69	3062.08	1.11	-68.505	1.157	0	0	69.662	0	15.025
ROELOFS	BASIN DK (PRORATED GAS)	8/31/2004	31	PG	P	PU	2324.45	2324.45	0	0	2324.45	2577.28	1.11	-69.662	0	0	0	69.662	0	15.025
ROELOFS	BASIN DK (PRORATED GAS)	9/30/2004	30	PG	P	PU	2170.53	2170.53	0	0	2170.53	2406.62	1.11	-69.662	0	0	0	69.662	0	15.025
ROELOFS	BASIN DK (PRORATED GAS)	10/31/2004	31	PG	P	PU	2219.55	2219.55	0	0	2219.55	2460.97	1.11	-69.662	0	0	5.813	63.849	4.656	15.025
ROELOFS	BASIN DK (PRORATED GAS)	11/30/2004	30	PG	P	PU	2092.1	2092.1	0	0	2092.1	2319.66	1.11	-63.849	0	0	0	63.849	0	15.025
ROELOFS	BASIN DK (PRORATED GAS)	12/31/2004	31	PG	P	PU	2093.08	2093.08	0	0	2093.08	2352.77	1.12	-63.849	0	0	0	63.849	0	15.025
ROELOFS	BASIN DK (PRORATED GAS)	1/31/2005	31	PG	P	PU	2574.44	2574.44	0	0	2574.44	2893.85	1.12	-63.849	0	0	0	63.849	0	15.025
ROELOFS	BASIN DK (PRORATED GAS)	2/28/2005	16	PG	P	PU	2206.8	2206.8	0	0	2206.8	2480.6	1.12	-63.849	0	0	0.08	63.769	13.967	15.025
ROELOFS	BASIN DK (PRORATED GAS)	3/31/2005	26	PG	P	PU	3847.94	3847.94	0	0	3847.94	4325.35	1.12	-63.769	6.944	0	0	70.713	0	15.025
ROELOFS	BASIN DK (PRORATED GAS)	4/30/2005	30	PG	P	PU	3365.6	3365.6	0	0	3365.6	3783.17	1.12	-70.713	13.887	0	0	84.6	0	15.025
ROELOFS	BASIN DK (PRORATED GAS)	5/31/2005	31	PG	P	PU	3293.05	3293.05	0	0	3293.05	3701.62	1.12	-84.6	24.303	0	0	108.903	0	15.025