District I District II

PO Box 1980, Hobbs, NM 88241-1980

* 811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505 State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NIM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT
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I.		REQUEST F	ORALLOV	VABL	EAND	AUIH	JRIZA	TION IC	TRAN	NSPORT				
Operator name and Address BP AMERICA PRODUCTION COMPANY P.O. BOX 3092 ATTN: Mary Corley										² OGRID Number OOO778 ³ Reason for Filing Code				
HOUSTON, TX 77253											Recompletion to FC			
Ari Number								Pool Name Fruitland Coal				⁶ Pool Code 71629		
	roperty C 000517			⁸ Property Name Fletcher						⁹ Well Number 2				
II. 10 S	Surface	Location												
Ul or lot no.	Section Township		Range 08W	,		Feet from the 1170'		North/South Line South		Feet from the 1850'	East/West li		County SAN JUAN	
		Hole Location			ot Idn Feet from the			IN AUG ALB			East/West line		County	
								North/South line		Feet from the				
" Lse Code Fed	12 Lse Code Fed 13 Producing Method C			ode 14 Gas Connection Date 15 C				nit Number		16 C-129 Effective Date 17 C-129 Expiration Date				
III. Oil and	Gas Tr	ansporters												
¹⁸ Transpor OGRID	ter		19 Transporter N and Address		²⁰ PC	QC	²¹ O/G	²² POD ULSTR Location and Description						
151618		EL PASO FIELD SERVICES P.O. BOX 4490							G					
		FARA	99 					671282930			7/100			
9018		GIANT REFINING CO 23733 N. Scottsdale Rd. SCOTTSDALE, AZ 85255								AUG 2005				
									OF CONS. DIV. OF DIST. 3					
											2131.3			
						5.4					अभिहा	<u>کامال</u> م		
IV. Produce	ed Wate POD	x					²⁴ POD U	LSTR Locat	tion and D					
V. Well Co	mpletic													
²⁵ Spuc 8/20/			¹⁶ Ready Date 7/29/05			²⁷ TD 7930"		²⁸ PBTD 3500 '		³⁹ Perforations 3080' - 3220'			³⁰ DHC, DC,MC N/A	
	31 Hole S					sing & Tubing Size			Depth Se	t		34 Sacks Cement		
	13 ½ 8 ½"					9 5/8" 36# 7 23#			226' 3749'			175 sx 650 sx		
! !	6 1		4				+-	7925'				475 sx		
	TUBIN				3/8"			3321'						
VI. Well Te			Jallarama Dada		37 T41	D-4-		38 Tr	- 41-	130Tbg P	ressure	. , .	40.0	
35 Date New Oil		(est)	³⁶ Gas Delivery Date (est) 08/29/05		37 Test Date			38 Test Length					40 Csg. Pressure 70#	
41 Choke Size		⁴² Oil Trace		43 Water Trace				⁴⁴ Gas (est) 100 mcfd		45 AOF			46 Test Method P	
and that the infor belief.		rules of the Oil Co ven above is true a					9-6	6-05	-OILO	CONSERVAT	ION DIV	VISIO1	N	
Signature:	<u>Ch</u>	rouff	ava			<u> </u>	Approve	(Chi	ah Ne	m			
Trined name.								Approval Date: SFP 0 6 2005						
Date: 08/25/2005 Phone: 281-366-4081							<u> </u>	<u> </u>	TU	O COUN				
L		perator fill in the					erator							
	Previo	us Operator Sign	ature				Prin	ited Name	-	·	Ti	tle	Date	
<u> </u>														