District II
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

9/7/05

(505) 326-9518

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

1000 Rio Brazos District IV	Rd., Aztec,	NM 87410		12	20 South St.	Francis D	 r.	1	/		5 Copies	
1220 S. St. Franc	is Dr., Santa				Santa Fe, N						AMENDED REPORT	
	I.		JEST F	<u>OR ALI</u>	LOWABLE	AND AU	THOR			RANSP	ORT	
¹ Operator na Burlington R				² OGRID Number 14538								
PO Box 4289 Farmington,		³ Reason for Filing				g Code/ Effective Date						
		New Well					<u> </u>					
API Number		⁶ Pool Code										
30-045-329	Basin Fruitl					71629						
⁷ Property Co			⁸ Property FULLI							⁹ Well Number 2S		
7035 II. ¹⁰ Surface Loca		cation					LEK					
Ul or lot no.			Range	Lot.Idn	Feet from the			Feet from t		East/West line County		
D	22	30N	11W		1020'	Norti	th 700'		West San Juan		San Juan	
		le Locatio		T								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sou	th line	Feet from t	he East/	West line	County	
12 Lse Code	13 Produc	ing Method	14 Gas C	onnection	¹⁵ C-129 Peri	mit Number	16 (C-129 Effecti	ve Date	¹⁷ C-	129 Expiration Date	
Code		Code	Date							C-125 Expiration Date		
F		F										
		Transport										
18 Transporter OGRID			¹⁹ Transporter Name and Address			²⁰ POD ²¹ O/O		G	22 POD ULSTR Location and Description			
9018		Giant Industries				o						
										9101177		
151618		El Paso				G G						
r High						G SEA				SEP 200	N. 27	
es, ki sa anno.	1/2012/24200					<u> </u>	RANI <u>SMI</u> NISTRA	\{\bar{\}}	2 Off C	ONS. D		
								TO THE REAL PROPERTY.		IST. 3	W. 3	
									(5)		25 Co	
IV. Prod	luced W		N TIT CON I						E. 8.	12,92,50		
POD		POL) ULSTR	Location a	nd Description							
V. Well	Complet	ion Data										
Spud Date		²⁶ Ready Date			²⁷ TD	²⁸ PBTD		²⁹ Perfe	orations	ons ³⁰ DHC, MC		
8/2/05		9/2/05		2380'		2374'			– 2156'			
31 Hole Size			32 Casing & Tubir		ng Size	33 Depth Set		t	Τ	34 Sacks Cement		
8-		7", 20#, J-55				134'			34 sx (54 cf)			
6-		4-1/2"			2375'			266 sx (515 cf)				
							· · · · · · · · · · · · · · · · · · ·					
		2.2/03. 4.54			2155							
2 3/8", 4.7#						2155						
			23	3/8", 4.7 	#		2155'					
VI. Well				<u> </u>								
VI. Well		ita ³⁶ Gas Deliv SI	ery Date	37	# Test Date 9/1/05	³⁸ Tes	st Length	h 3	⁹ Tbg. Pres		⁴⁰ Csg. Pressure SI - 208#	
35 Date New 41 Choke S	v Oil	³⁶ Gas Deliv	ery Date	37	Test Date	³⁸ Tee	st Lengt 1 hr ⁴ Gas			#	SI - 208# 46 Test Method	
35 Date New 41 Choke S 2"	v Oil	³⁶ Gas Deliv SI	ery Date	37	Test Date 9/1/05	³⁸ Tee	st Lengt 1 hr		SI89 ⁴⁵ AOF	#	SI - 208# 46 Test Method Pitot	
³⁵ Date New ⁴¹ Choke S 2" ⁴⁷ I hereby cert complied with	v Oil Size tify that the and that th	Gas Deliv SI 42 Oi	ery Date	37 4	Test Date 9/1/05	³⁸ Tee	st Lengt 1 hr ⁴ Gas		SI -89	#	SI - 208# 46 Test Method Pitot	
⁴¹ Choke S 2" ⁴⁷ I hereby cert complied with the best of my	ify that the	Gas Deliv SI 42 Oi e rules of the period information and belief.	oil Conser	vation Divove is true a	Test Date 9/1/05 3 Water ision have been and complete to	³⁸ Tee 4 268	st Lengt 1 hr 4 Gas 3 mcfd		SI89 ⁴⁵ AOF	#	SI - 208# 46 Test Method Pitot	
³⁵ Date New ⁴¹ Choke S 2" ⁴⁷ I hereby cert complied with	ify that the	Gas Deliv SI 42 Oi	oil Conser	37 4	Test Date 9/1/05 3 Water ision have been and complete to	³⁸ Tee	st Lengt 1 hr 4 Gas 3 mcfd		SI89 ⁴⁵ AOF	#	SI - 208# 46 Test Method Pitot	
41 Choke S 2" 47 I hereby cert complied with the best of my Signature: Printed name:	v Oil Size tify that the and that the knowledge	Gas Deliv SI 42 Oi e rules of the period information and belief.	oil Conser	vation Divove is true a	Test Date 9/1/05 3 Water ision have been and complete to	³⁸ Tee 4 268 Approved by	st Lengti 1 hr 4 Gas 8 mcfd		SI -899 45 AOF GERVATION	#	SI - 208# 46 Test Method Pitot	
41 Choke S 2" 47 I hereby cert complied with the best of my Signature:	tify that the and that the knowledge	Gas Deliv SI 42 Of the rules of the re information and belief.	oil Conser	vation Divove is true a	Test Date 9/1/05 3 Water ision have been and complete to	³⁸ Tee 4 268 Approved by	st Length 1 hr 4 Gas 3 mcfd	OIL CONS	SI -899 45 AOF SERVATION THE COMMENT OF THE COMMENT	#	SI - 208# 46 Test Method Pitot	