Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

	WELL	. COMP	LETION OR	RECOMPL	ETIC	ON REF	PORT	AND LO	3		5	Lease Serial No. SF0786285	<i>D</i>	7862	<
la. Type	of Well	Oil Wel	I X Gas We	ell Dry		Other				$\overline{}$	6	. If Indian, Allote	e or Trib	e Name	
b. Type	of Completion:	X. Oth	New Well	∐ Work Ove	OG F	Perpen?	6 🗆	Plug Pack	3 <u>6</u> 1 D	ff.Resvr,.	7	. Unit or CA Agr	eement 1	lame and	No.
2. Name o	of Operator					RE	CEN	/ED			8	. Lease Name and	d Well N	0.	
	ergy Inc.				07(O FAF	7 1/1 1/1	Phone No.	include .	rea code)	┸	FLORANCE #	65M		
3. Addres	armington	Armo I	21 <i>d</i> ~ 17 G	to 1 Farm				i none 140. [inciace (irea couer	9	. API Well No.	-	3298	rel
4. Location	on of Well (Rep	ort locatio	n clearly and i	n accordance w	ith Fe	deral req	quireme	nts)*			10	30-045-632 Field and Pool,			<u> </u>
At surfa	ice -2600	FSL &	6601 FWL									BLANCO MES	AVERD	<u> </u>	
	2580		340								11	.Sec., T., R., M., Survey or Area		k and	
At top p	rod, interval rep	orted belo)W								L	SEC 18-T27	N-R08		
At total	depth										i	County or Paris AN JUAN	ih 13	.State	
14. Date S	pudded	15. Da	te T.D. Reache	:d			te Com					7. Elevations (DI	F, RKB,		
- 10	·		/				D & A		Ready	to Prod.		60401			
******	2005 Depth: MD		13/2005 50' ¹⁹	Plug Back T.D	· M1	D D		/2005 81'	20 1	Depth Bridge	Pho	6049'			
10. 10.01	TVD	70	50.			/D	05	OT,		5 Cpc 21105	, , , ,	TVD			
21. Type	Electric & Othe	r Mechani	cal Logs Run (Submit copy of	each)				22. Wa	s well cored?			s (Submit	analysis)	
									1	s DST run			s (Submit	•	
	D/CNL/GR/F g and Liner Rec			t in wall)					Du	ectional Surv	y?	X No	Yes (S	ubmit copy)	
	<u> </u>			T		Stage Cem	enter	No.of SI	(s &	Slurry Vo					
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD	,	Depth		Type of C	ement	(BBL)		Cement Top*		Amount Pu	
12-1/4	9-5/8	36		283	+				ass B	<u> </u>		0	-	0	
8-3/4	7	23		2621				350 Typ				0	_	0	
6-1/4	4-1/2	10.5		7025	+			450 C1	ass H			1900'		0	
					\dashv										
			- 	 	\top										
24. Tubin	g Record							·				•	AAT	567	30
Size	Depth Set (MD) F	acker Depth (M	D) Size	1	Depth Set	(MD)	Packer D	epth (MD) Size		Depth Set (Ma	7 P	acker Denti	(MD)
2-3/8"	6602												,	SEP "	
25. Produ	cing Intervals				20	6 Perfo	ration R	Record					R	K_ <0	05
Formation		Top Bottom			Perforated Interval			Size			No. Holes	OH P	of Status C	<u> </u>	
A) PT LOOKOUT		43771	4719'	+	4377' - 4719'			0.34			25		10/VS. 7 VS7. 3		
B) C)) 	+	+				-		_	- K	.g,		
D)					+								(C)	7677717	46 (V
	Fracture, Treat	ment Cen	ent Squeeze I							J.			٧٠٤	ECCC VC	UCA
27. Aciu,	Depth Interval	ment, Cen	ient Squeeze, i	sic.				Amount and	1 Type of	Material					
43'	77' - 4719	,	A. w/1	250 gals 1	5% N	H STSI	Cl ac				ra] s	3 70Q foame	d 20#	linear	
	, , , , , , , ,											25,100# Sup			
			,			. 4	<u> </u>			<u> </u>		,			
						_									
28. Produc	tion - Interval	4													
Date First Produced	Test Date	Hours Tested 4	Test Production	Oil Gas BBL MC	F	Water BBL 16	Oil Gravi	ity	Gas Gravity	Prod	uctio	n Method	OWING		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil Gas BBL MC		Water BBL	Gas: Ratio		Well Sta	tus					
1/2		1			89	<u>96</u>				SHUT IN		ACCEPTED	rur	<u> HECOR</u>	D
28a. Produ	ction-Interval E														
Date First Produced	Test Date	Hours Tested	Test Production	Oil Gas BBL MC		Water BBL	Oil Grav	ity	Gas Gravity	Prod	uctiq	n Method EP	5 20	105	T
									,		4	FAHMINGTUN	y riêi r	(IFE)	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil Gas BBL MC		Water BBL	Gas: Ratio		Well Sta	itus	,	BY	b	E	1
(See instruction	ns and spaces for ad	ditional data	on page 2)	· · · · · · · · · · · · · · · · · · ·			***************************************								

b. Producti	on - Interval	С						· · · · · · · · · · · · · · · · · · ·				
Date First Test Produced Date		Hours Tested	Hours Test		Oil Gas Water BBL MCF BBL		Oil Gravity		as ravity	Production Method		
Choke	Tbg. Press.	Csg.	24	Oil	Gas	Water	Gas: Oil		/ell Status			
Size	Flwg. SI	Press.	Hr.	BBL	MCF	BBL	Ratio		- Cir Status			
	ion-Interval		T =	1	1_	T	1			1		
Date First Produced	Test Date	Hours Tested	Test Production	Oil Gas Water BBL MCF BBL		Oil Gravity		Gas Production Method Gravity				
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	w	ell Status			
9. Dispositi	on of Gas (So	ld, used for	fuel, vented, et	c.)								
0. Summai	ry of Porous	Zones (Inc	lude Aquifers):					3	31. Formati	on (Log) Markers		
tests, ir	Il important ncluding dej es and recove	pth interval	orosity and co tested, cush	ntents th	nereof: Co l, time to	ored interva ol open, i	als and all drill- flowing and sh	stem ut-in				
Format	ion	Тор	Bottom		Descriptions, Contents, etc.					Name	Тор	
	-				Descriptions, Commis, etc.						Meas.Depth	
	ļ				*			1	GALLUP S	-	5513 6348	
									GREENHOR GRANEROS		6407	
	1							1	DAKOTA) On	6445	
								- 1		inyon ss	6700	
								- 1	MORRISON		6728	
								[*		C PPII	0728	
											ļ	
	1											
	1							- 1				
							•				ļ	
				i								
2. Additio	nal remarks	(include plu	gging procedu	re):							<u> </u>	
		(F	969 F	,.								
3. Indicate	which item	s have bee a	ttached by pla	cing a ch	eck in the	appropriate	e boxes:					
Electr	rical/Mechar	nical Logs (1	full set req'd)		Geo	logic Repo	rt DST I	Report [Directi	ional Survey		
Sundi	ry Notice for	r plugging a	nd cement veri	fication	Core	e Analysis	Other					
4 I hereb	y certify that	the foregoi	ng and attache	d inform	ation is cor	nplete and	correct as deter	mined fro	m all availa	ble records (see attached in	structions)*	
Increb		1	C. PERKIN	٨	\					ORY COMPLIANCE TE		
	lease print)			/ \ \ \	1			_				
	lease print)	101	() +									
			e C. J	J/0/				Date	8/23/20	05		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.