

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 SEP 8 PM 3 03

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit C, 1045' FNL & 1650' FWL, Section 5, T31N, R9W, NMPM

RECEIVED
070 FARMINGTON NM

5. Lease Number
NMSF-078509
If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 32-9 Unit

8. Well Name & Number

San Juan 32-9 Unit #253S
9. API Well No.

30-045-33229

10. Field and Pool

Basin Fruitland Coal

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - 7" casing report

13. Describe Proposed or Completed Operations

9/3/05 MIRU Aztec #580'. PT blind rams and casing to 600# / 30 min. OK. RIH & tagged cement @ 116'. D/O cement & then ahead to 3387'. Reached intermediate TD 9/6/05. Circ. hole. RIH w/83 jts 7", 20# J-55 ST&C casing and set @ 3388'. RU to cement. Pumped a preflush of 10 bbls water, then pump scavenger cement of 19 sx (57 cf - 10 bbls slurry) Premium Lite w/3% CaCl2, .25#/sx Cello-flake, 5#/sx LCM-1, .4% FL-52 & .4% SMS. Lead - pumped 391 sx (833 cf - 148 bbls slurry) of Premium Lite w/3% CaCl2, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, .4% SMS. Tailed w/90 sx (124 cf - 22 bbl slurry) Type III cement w/1% CaCl2, .25#/sx Cello-flake & .2% FL-52. Displaced w/135 bbls water and bumped plug from 810# - 1400#. Plug down @ 0345. Circ. 1 bbls cement to surface. ND BOP, NU WH. RD & released rig 9/7/05. The casing PT will be conducted by the completion rig and reported on the next report.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 9/8/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

SEP 09 2005

FARMINGTON FIELD OFFICE
BY db