## District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

		Revised 1-1-89
API NO.		
	30-045-33132	

DISTRICT II				Santa re, in	ew Mexico o	/304-2000		5. Indicate type	of Lanca		
P.O. Drawer DD, Arter	sia, NM 88	210					;	5. indicate type			FEE 🕱
DISTRICT III 1000 Rio Brazos Rd.,	Aztec, NM	87410						6. State Oil &	Gas Lease N	0.	
W	ELL C	OMPLE1	TION OR R	ECOMPLET	ION REPOR	T AND LOG	مر اور <u>ا</u>				
la. Type of Well:						All HIE	3 14 15 %	7. Lease Name	or Unit Agr	eement Name	
OIL WELL		GAS WELL	[x]	DRY 🔲	OTHER	63	10,				
b. Type of Completic					<b>/</b> ^	/ B	<b>)</b> (	60)			
NIPSY	WORK			PLUG —	DIFF C		(5) 41.	珂	IV.	<b>Ianna</b>	•
X		$\Box$			<u>Γ</u>	LEVICE TO THE PROPERTY OF THE	S.N.	<u> </u>			
WELL  2. Name of Operator	OVER	וע	EEPEN	BACK	RESVR.	OTHER		S. Well No.			
	McKa	y Oil &	Gas, LL	·C	1	5 0 0	(a).	Well Inc.	]	No. 1	
3. Address of Operato		Box 147	738 Albu	iquerque, ]	NM 87191-	4738 67 87	17.97.67	9. Pool name o		ctured C	liffs
4. Well Location		_				-	A WAR	•			
Unit Lette	r	<b>-</b> :-	950'	Feet From The	North	Line and	1385	Feet From	The .	west	Line
Section		1		Township	30N	Range 12W		<b>ФМ</b>	S	an Juan	County
10. Date Spud	11. Date T	D. Reached		12. Date Compl (R	leady to Prod)	13. Elevations (D)	F & RKB, RT,	GR, etc.)	14	. Elev. Casingh	
7/11/2005		7/14/200	)5	8/22/	2005		5818'	GR		5818	B' GR
15. Total Depth	16. Plug B	ack TD		17. If Multiple Co	mpl. How	18. Intervals	Rotary Tools		Ca	ble Tools	
2371' KB	<u> </u>	2334' K	<u>B</u>	Many Zones?		Drilled By	X				
19. Producing Intervale		-		e				20. Was Direct	-	Made	
2204' - 2214'	Aztec Pic	ctured Cli	ffs				,		Yes		
21. Type Electric and or Dual Induction	-		ı, Gamma Ra	ay, SP log			22. Was Wel	l Cored No			
	<del></del>	<u>, , , , , , , , , , , , , , , , , , , </u>	<del></del>		NINC DE	WWDIN			<u> </u>	***************************************	
23.	<del></del>				SING RE	<del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>		trings set in well)			
CASING SIZE		WEIGHT		DEPT	H SET	HOLE	SIZE	CEMENTING REC		AMOUN	T PULLED
4 1/2"			0.0		131' KB	8 3/4"		60 sx (71 cf)		ļ <u></u> -	
4 1/2			).5		2371' KB	6 1/4"		250 sx (462 c	) Class B		
			<del></del>			-					
24.	<u>_</u>	INER REC	ORD			<u> </u>	25.	TUBING	RECORD	<del>                                     </del>	
SIZE	. TO	)P	BOTTOM	SACKS (	CEMENT	SCREEN	SIZE	DEPTH S	ET ]	PACK	ER SET
							2 3/8"	2206' k	<b>B</b>		
7/UA	Thete.										
26. Pertoration Record	i (iniervai, :	size, ana num	oer)				I, FRACTUI	RE, CEMENT, SQ	1	IC. KIND MATERI	AL LIGED
						DEFINI	VIERVAL	Alvio	UNI AND I	KIND WATERL	AL USED
2204' - 2214' 1	for a tota	l of 40 0.3	8" holes			2204'	- 2214'	17,644 g	al N2 foai	m, 50,000 lbs	s 20/40 sand
					ONTION						
28.					ODUCT						
Date First Production				Production N	Method (flowing, go	as lift, pumping - Si	ze and type pu	mp)		Well Status (Pr	rod. or Shut-in)
8/22/	2005		<del></del>		Flowing					Shu	ut-in
Date of Test	Hours 7		Choke Size		Prod's For	Oil - Bbl	Gas - 1	MCF	W	ater - Bbl	Gas-Oil Ratio
8/22/2005		24		None	Test Period	0		40		6	
Flowing Tbg Press.	Casing		Calculated :	24-	Oil - Bbl	Gas - MCF	Water	- Bbl		Oil Gravity - AP	[ (Corr.)
15		125	Hour Rate		0	40		6	L		
29. Disposition of Gas  Vented	(Sold, used	t for fuel, veni	ted, etc.)					Test Witnessed	-	ndy Birdsell	I
30. List Attachments			·		<del></del>						
31. I hereby certify tha	it the inform	ation shown	on both sides of t	his form is true and	l complete to the be	st of my knowledge	and belief.		<u> </u>		
Signature 🕟		40	سكسعيل	<del>\ 0 -</del> 0 \ 0	Printed Name Dana L.	Delventhal	Title Age	nt	0 1	8 2005	
<u>~</u>		<u>~.                                    </u>	<u>James</u>	<u>~~~~</u>							

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland 1930	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs 2204'	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	Τ.				
T.Tubb	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs_	T. Entrada	T.				
T. Abo	T.	T. Wingate	Т				
T. Wolfcamp	T.	T. Chinle	T.				
T. Penn	T.	T. Permian	T.				
T. Cisco (Bough C)	T.	T. Penn "A"	T.				

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	
No. 2, from	toto	No. 4, from	to
•		TANT WATER SANDS	
Include data on rate	of water inflow and elevation to wl	nich water rose in hole.	
No. 1, from	to	feet	••••••
No. 2, from	tot	feet	· · · · · · · · · · · · · · · · · · ·
•		feet	
•		ORD (Attach additional sheet if	

	From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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