

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

2005 SEP 8 PM 3:02
RECEIVED
070 FARMINGTON

5. Lease Serial No. SF-078510

6. Indian, Allottee or Tribe Name NA

7. Unit or CA Agreement Name and No. NA

8. Lease Name and Well No. Oxnard 334S

9. AFI Well No. 30-045-32593

10. Field and Pool, or Exploratory Basin Fruitland Coal

11. Sec., T., R., M., on Block and Survey or Area S8, T31N, R8W NE/ NW

12. County or Parish San Juan

13. State NM

14. Date Spudded 06/21/2005

15. Date T.D. Reached 08/13/2005

16. Date Completed ☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* 6571' GL

18. Total Depth: MD 3559' TVD

19. Plug Back T.D.: MD 3559' TVD

20. Depth Bridge Plug Set: MD NA TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Mud Log

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 12 1/4" | 9 5/8" | 36# | 0 | 302.12' | | 168 Class B | 35.34 | Surface | 20 BBLs |
| 8 3/4" | 7" | 23# | 0 | 3101' | | 627 Prem Lite | 225.37 | Surface | 84 BBLs |
| 6 1/4" | 5 1/2" | 15.5# | 3057' | 3557' | | NA | NA | NA | NA |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 3/8" | 3516' | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------------------|-------|--------|----------------------|------|-----------|--------------|
| A) Basin Fruitland Coal | 3151' | 3490' | 3153-57', 3180-3190' | 3/4" | 56 | Open |
| B) | | | 3268-78", 3322-30' | 3/4" | 72 | Open |
| C) | | | 3384-94'-3429-60' | 3/4" | 124 | Open |
| D) | | | | | | |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|----------------|-----------------------------|
| | |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------------|-----------------|-----------------|-----------|-------------|--------------|-----------------------|-------------|-----------------------------|
| 09/02/2005 | 09/02/2005 | 1 | → | 0 | 700 | 1 | NA | Not Tested | Flowing |
| Choke Size 2" P/Tot | Tbg. Press. Flwg. SI NA | Csg. Press. 120 | 24 Hr. Rate → | Oil BBL 0 | Gas MCF 700 | Water BBL 24 | Gas/Oil Ratio NA | Well Status | Shut-in waiting on pressure |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

SEP 09 2005
FARMINGTON FIELD OFFICE
BY: [Signature]

*(See instructions and spaces for additional data on page 2)

NMOCD

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-----------|-----|--------|------------------------------|------------------|--------------------|
| | | | | Ojo Alamo (Base) | 2280' |
| | | | | Fruitland Coal | 3151' |
| | | | | Pictured Cliffs | 3490' |
| | | | | Chacra | 4438' |
| | | | | Cliff House | 5442' |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) John Clark

Title District Superintendent

Signature

Date 09/08/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.