

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Reqr., 41
Other _____

2. Name of Operator
XTO Energy Inc.

3. Address
2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At surface **2325' FNL & 735' FEL**
At top prod. interval reported below
At total depth

14. Date Spudded **6/28/2005** 15. Date T.D. Reached **7/9/2005** 16. Date Completed **8/25/05**
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6231'

5. Lease Serial No.
NMSF077382

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
RP HARGRAVE H #1F

9. API Well No.
30-045-32636

10. Field and Pool, or Exploratory
BASIN DAKOTA

11. Sec., T., R., M., or Block and Survey or Area
SEC 9-T27N-R10W

12. County or Parish **SAN JUAN** 13. State **NM**

18. Total Depth: MD **6978'** TVD **6978'** 19. Plug Back T.D.: MD **6932'** TVD **6932'** 20. Depth Bridge Plug Set: MD **6932'** TVD **6932'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
ATL/TLD/CNL/HCAL/GP/SP/GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	8-5/8	24		377'		250		0	0
7-7/8	5-1/2	15.5		6975'		1175		0	0

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8	6670'								

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	6515'	6732'		6726' - 6732'	0.34"	12	
B)				6515' - 6674'	0.34"	27	
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
6726' - 6732'	A. w/750 gals 15% NEFE HCl acid. Frac'd w/31,177 gals 20# Delta 200 XL gelled 2% KCl wtr carrying 7,070# 20/40 Ott sd w/last 15,140# sd ppd coated w/Expedite 225.
6515' - 6674'	A. w/1000 gals 15% NEFE HCl acid. Frac'd w/54,369 gals 70Q CO2 Puregel III LT carrying 175,300# 20/40 ott sand w/last 40,440# sd coated w/Expedite 225.

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	8/25/2005	3		1	105	22			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	120	630		8	840	176		SHUT IN	

28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

ACCEPTED FOR RECORD

SEP 07 2005

FARMINGTON FIELD OFFICE
BY *JB*

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	1098
				FRUITLAND FMT	1638
				PICTURED CLIFFS	2107
				CHACRA SS	3013
				CLIFFHOUSE SS	3615
				MENEFEE	3727
				PT LOOKOUT SS	4437
				MANCOS SHALE	4778
				GALLUP SS	5634
				GREENHORN LS	6420
				DAKOTA	6509
				BURRO CANYON	6760
				MORRISON FMT	6788

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) HOLLY C. PERKINSTitle REGULATORY COMPLIANCE TECHSignature Holly C. PerkinsDate 8/31/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.