Submit 3 Copies To Appropriate District State of New Mexico	Form <i>C</i> -103
Office Engage Minerals and Notarral Description	
District I Energy, Wilherals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II	30-045-29883
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE S
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 101) FOR SUCH	W. C
PROPOSALS.)	King Com
1. Type of Well: Oil Well Gas Well Other	8. Well Number
	90
2. Name of Operator	9. OGRID Number
Dugan Production Corp.	006515 10. Pool name or Wildcat
3. Address of Operator P. O. Boy 420 Forming ster. NM 87400	I I
P. O. Box 420, Farmington, NM 87499	Basin Fruitland Coal & Harper Hill FR Sand-PC
4. Well Location	
Unit Letter B: 1128 feet from the North line and 1511 feet from the East line	
Section 11 Township 29N Range 14W	NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR	
5478' GL	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type Depth to Groundwater Distance from nearest fresh water well	Distance from nearest surface water
	
Pit Liner Thickness: mil Below-Grade Tank: Volume bble	; Construction Material
12. Check Appropriate Box to Indicate Nature of Not	ice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
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