ROVD MAR 19119

Submit One Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised November 3, 2011 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-031-21095 District II **OIL CONSERVATION DIVISION** 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE [FEE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Baltic Place 19 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1 1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other 2. Name of Operator 9. OGRID Number 215099 Cimarex Energy Co 3. Address of Operator 10. Pool name or Wildcat 15 E 5th St., Suite 1000 Tulsa, OK 74103 Entrada Oil 4. Well Location Unit Letter P: 930 feet from the S line and 880 feet from the E line Section 19 Township 18N Range 8W NMPM County McKinley 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL - 6942'12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ ALTERING CASING TEMPORARILY ABANDON

CHANGE PLANS COMMENCE DRILLING OPNS.□ CASING/CEMENT JOB PULL OR ALTER CASING . . . MULTIPLE COMPL □ Location is ready for OCD inspection after P&A----All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. 🖂 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from nonretrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. The many of the figure of the partition When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE MORING TOTAL TITLE Engineer Tech DATE 311612 TYPE OR PRINT NAME Sharon LaValley E-MAIL: slavalley@cimarex.com_ PHONE: _918-295-1673__ For State Use Only

Deputy Oil & Gas Inspector, DATE 11/30/12

TITLE District #3

' Per Mk's inspection

APPROVED BY: 05-6/

Conditions of Approval (if any):