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Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NOV 05 2012

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

Farmington Field Office

BLM Lease Serial No.  
FSL-078894

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No. Rosa Unit
3a. Address PO Box 640    Aztec, NM 87410		8. Well Name and No. Rosa Unit #383
3b. Phone No. (include area code) 505-333-1806		9. API Well No. 30-039-29367
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sur: 1031' FSL & 1107' FEL, BHL: 1200' FNL & 900' FEL, sec 29, T31N, R4W		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State Rio Arriba

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX intends to plug and abandon this well as per the attached plan and wellbore diagram. This confirms verbal approval given to Jamie Hall (WPX Energy) by Steve Mason (BLM) and Brandon Powell (NMOCD)

# Extend Nacimiento plug upto 1400'

RCVD NOV 7 '12  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Ben Mitchell	Title Regulatory Specialist
Signature <i>[Signature]</i>	Date 10/30/11

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by  Original Signed: Stephen Mason	Title	Date NOV 06 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD  
AV

## ROSA UNIT #383 P&A PROPOSAL

1. TIH w/ X-Finder to locate window and set @ 3027'
2. TIH w/ PH-6 to cleanout to 4922' (horizontal)
3. Pump Biocide and Scavenger from 4922' to top of liner @ 3037'
4. TIH w/ CIBP in horizontal and set @ 3385'
5. TOOH w/ X-finder
6. TIH w/ workstring and treat vertical with Biocide & Scavenger
7. TIH and set Cement Retainer in vertical below window @ 3100'
8. Pump cement to cover capacity below retainer plus 50% excess.
9. TIH w/ bent joint and pump cement above horizontal CIBP from (3017' – 3385')
10. TIH w/ Cement Retainer set @ 3005'
11. Sting into retainer and pump cement to isolate window and vertical
12. TIH w/ perforating guns and perf from 2979' - 2983' (Kirtland)
13. Swab back sample for water analysis
14. TIH w/ Retrievable Bridge Plug set @ 2960'
15. TIH w/ perforating guns and perf from 2928' – 2933' (Lower Ojo Alamo)
16. Swab back sample for water analysis
17. TIH w/ Retrievable Bridge Plug set @ 2887'
18. TIH w/ perforating guns and perf from 2842' – 2847' (Upper Ojo Alamo)
19. Swab back sample for water analysis
20. TOOH w/ Retrievable Bridge Plugs
21. TIH w/ workstring and pump cement plug from top of retainer 3005' to 2790'
22. Pressure test cement job to ensure integrity
23. TIH w/ workstring and set CIBP @ 1706'
24. Pump cement plug from 1706' to 1600'
25. Pressure test cement job to ensure integrity
26. TIH w/ CIBP set @ 375'
27. Pump cement plug from 375' to surface, circulate good cement out casing valve
28. Cut off wellhead below surface casing flange
29. Install P&A marker, cut off anchors and restore location

# Pre P&A

## ROSA UNIT #383 BASIN FRUITLAND COAL

Weatherford 160-200-74

Spud date: 05/26/06

Completed: 08/24/06

1st Delivery: 08/31/06

Cavitation: 11/04/06

Sidetrack: 8/31/11

Location:

1045' FSL and 1110' FEL  
SE/4 SE/4 Sec 29(P), T31N, R04W  
Rio Arriba, New Mexico

Elevation: 6631' GR  
API # 30-039-29367

7 jts 9-5/8", 36#, J-55, ST&C @ 325'

86 jts 7", 23#, K-55, LT&C @ 3368'

Top	Depth
Nacimiento	1656'
Ojo Alamo	2840'
Kirtland	2948'
Fruitland	3306'
Pictured Cliffs	3489'

0.49", 4 SPF,  
220 holes total

Liner top @ 3296'

3325' - 3335'

3420' - 3430'

3455' - 3490'

Window cut @ 3015' - 3027'

Liner top @ 3037'

Sidetrack:

44 jts 4-1/2", 11.6#/ft, J-55 LT&C Casing landed 3037' - 4922'. Top to Bottom as follows: Drop off liner hanger, 1 jt non-perforated csg, 43 jts pre-perforated csg, guide shoe.

Note: 26 jts Rig 3-1/2" S-135 Drillpipe & Pathfinder Directional Assembly left in lateral.  
Top @ 4938', Bottom @ 5896'.

2-7/8", 6.5lb/ft, J-55, EUE 8rd tubing bottom to top as follows: 1/2 muleshoe @ 3550', mud anchor, 2.28" Seat Nipple @ 3528', & 111 jts. 200' 1/4" capillary string banded.

Rod design bottom to top as follows: 3-Norris 1-1/4" API grade C sinker bars, 34-Norris 3/4" API Grade C rods, 32-Norris 3/4" guided rods, 70-Norris 3/4" API Grade C rods, 8', 6', 4' pony rods, 1-1/4" x 22' polished rod & 1-1/2" x 10' liner.

2-1/2" x 1-1/2" x 12' RHAC Sand Pro (Energy Pump)

7 jts 5-1/2", 15.5#, N-80, LT&C @ 3296' - 3585'

Open hole from 6-1/4" to 9-1/2"  
from 3377' to 3585'

TD @ 3585'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	190 sxs	264 cu.ft.	Surface
8-3/4"	7", 23#	510 sxs	1036 cu.ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		

# Post P&A

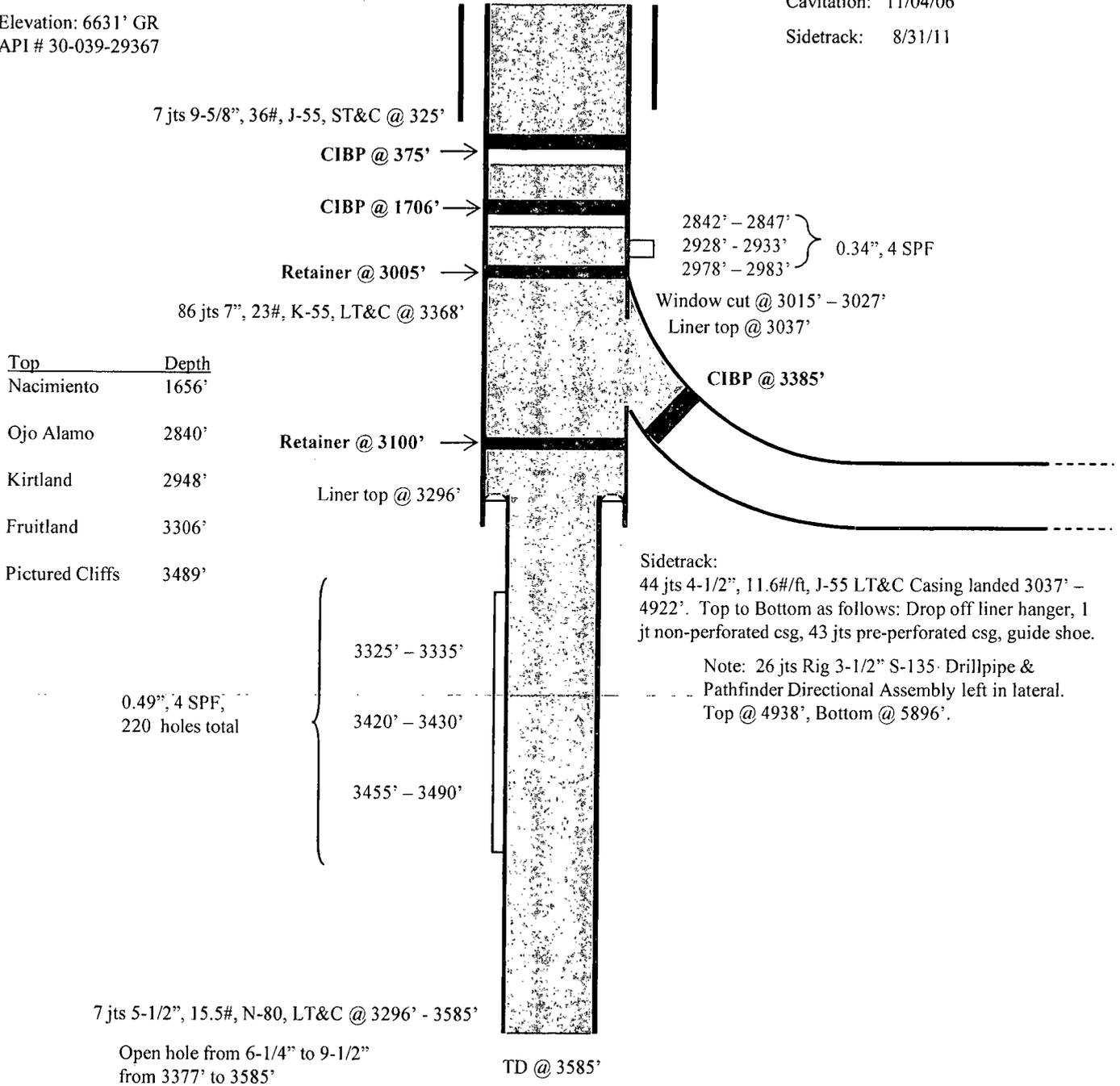
**Location:**

1045' FSL and 1110' FEL  
SE/4 SE/4 Sec 29(P), T31N, R04W  
Rio Arriba, New Mexico

Elevation: 6631' GR  
API # 30-039-29367

**ROSA UNIT #383  
BASIN FRUITLAND COAL**

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Completed: 08/24/06  
1st Delivery: 08/31/06  
Cavitation: 11/04/06  
Sidetrack: 8/31/11



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**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402**

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: 383 Rosa Unit

**CONDITIONS OF APPROVAL**

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
  - a) You are required to have H2S monitoring equipment and personnel on location during plugging operations.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 07 2012

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
FEE
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

ConocoPhillips

8. San Juan 30-5 Unit
Well Name & Number
San Juan 30-5 Unit Com #1N

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.
30-039-30662

4. Location of Well, Footage, Sec., T, R, M

Unit O (SWSE), 670' FSL & 1900' FEL, Sec. 4, T30N, R5W, NMPM

10. Field and Pool
Blanco MV/Basin MC/Basin DK
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Table with columns: Type of Submission, Type of Action, and Other. Includes checkboxes for Notice of Intent, Abandonment, Change of Plans, etc.

RCVD NOV 14 '12
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

COPC requests that the BLM records show that ConocoPhillips Company is the operator of the subject well since this well is located within ConocoPhillips Company's San Juan 30-5 Unit boundaries. This well was originally named the Cat Draw #1N and was changed on 11/18/10 to the San Juan 30-5 Unit Com #1N Please make the necessary changes in your records.

Burlington Resources Oil & Gas, LP is a subsidiary of ConocoPhillips Company.

ACCEPTED FOR RECORD

NOV 09 2012

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Title Sr. Regulatory Specialist Date 11/6/12

FARMINGTON FIELD OFFICE
BY [Signature]

(This space for Federal or State Office use)

APPROVED BY Title Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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