

Submit To Appropriate District Office Two Copies, District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008								
		1. WELL API NO. <b>30-039-31087</b>								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. <b>B-10037-58</b>								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b>		5. Lease Name or Unit Agreement Name <b>San Juan 29-7 Unit</b>  6. Well Number: <b>129N</b>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<b>OIL CONS. DIV.</b>								
8. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>		9. OGRID <b>14538</b>								
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>		11. Pool name or Wildcat <b>Blanco Mesaverde</b>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	17	29N	7W		1624'	S	980'	E	Rio Arriba
Bottom:	L	16	29N	7W		1646'	S	335'	W	Rio Arriba
13. Date Spud <b>7/25/2012</b>	14. Date T.D. Reached <b>8/12/2012</b>	15. Date Rig Released <b>8/15/2012</b>		16. Date Completed (Ready to Produce) <b>10/23/2012 GRS</b>			17. Elevations <b>6682' GL</b> <b>KB 6697'</b>			
18. Total Measured Depth of Well <b>MD 6186' / TVD 5938'</b>		19. Plug Back-Measured Depth <b>MD 6064' / TVD 5816'</b>		20. Was Directional Survey Made? <b>YES</b>			21. Type Electric and Other Logs Run <b>GR, CCL, CBL</b>			
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>MESAVERDE (4676' - 6040')</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	32.3#, H-40		230'		12 1/4"		76 sx(122cf-22bbls)		6bbls	
7"	23#, J-55		3899'		8 3/4"		605 sx(1242cf-221bbls)		61bbls	
4 1/2"	11.6#, J-55/L-80		6173'		6 1/4"		349sx(693cf-122bbls) includes squeezes		TOC 4250'	
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET		
					2 3/8", 4.7#, J-55	5936'		N/A		
26. Perforation record (interval, size, and number) <b>MV- 34" DIAM</b> <b>POINT LOOKOUT (5766' - 6040') = ISPF = 25 HOLES</b> <b>UPPER MENEFFEE (5526' - 5662') = ISPF = 5 HOLES</b> <b>CLIFFHOUSE (5234' - 5662') = ISPF = 20 HOLES</b> <b>LEWIS (4676' - 5126') = ISPF = 25</b> <b>MV TOTAL HOLES = 75</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						5766' - 6040'		Acidize 10bbls 15% HCL, Frac'd 39,960 gal 70% Slickwater N2 Foam w/ 100,560# 20/40 Brady sand, Total N2: 1,422,800scf.		
						5234' - 5662'		Acidize 15% HCL, Frac'd w/ 109,900 gal 70Q Slick Foam w/ 92,910# 20/40 Brown Sand. Pumped 81bbls fluid flush. Total N2: 1,432,900scf		
						4676' - 5126'		Acidize 15% HCL, Frac'd w/ 122,304 gal 75Q Aqua StarFoam w/ 70,975# 20/40 Brown Sand. Pumped 69bbls foam flush. Total N2: 1,901,200scf		
<b>28. PRODUCTION</b>										
Date First Production <b>10/23/2012 GRS</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>				Well Status (Prod. or Shut-in) <b>SI</b>				
Date of Test <b>10/26/2012</b>	Hours Tested <b>1 HR</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period	Oil - Bbl <b>TRACE</b>	Gas - MCF <b>52/MCF</b>	Water - Bbl. <b>1/BBL</b>	Gas - Oil Ratio			
Tubing Press. <b>405 PSI</b>	Casing Pressure <b>405 PSI</b>	Calculated 24-Hour Rate	Oil - Bbl <b>TRACE</b>	Gas - MCF <b>1239 /MCFD</b>	Water - Bbl. <b>12/BWD</b>	Oil Gravity - API = (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>							30. Test Witnessed By			
31. List Attachments: <b>This well is a Blanco Mesaverde</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 <b>1983</b>										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <b>Arleen Kellywood</b> Printed Name: <b>Arleen Kellywood</b> Title: <b>Staff Regulatory Technician</b> Date: <b>11/15/12</b>										
E-mail Address <b>Arleen.r.kellywood@conocophillips.com</b>										

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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2894'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2949'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3388'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3712'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5233'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5526'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5882'	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology