

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

NOV 08 2012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-078840
2. Name of Operator ConocoPhillips Company		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	7. If Unit of CA/Agreement, Name and/or No. San Juan 28-7 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT 0 (SWSE), 1020' FSL & 1675' FEL, Sec. 18, T27N, R7W Bottomhole UNIT 1 (NESE), 1990' FSL & 975' FEL, Sec. 18, T27N, R7W		8. Well Name and No. San Juan 28-7 Unit 113N
		9. API Well No. 30-039-31146
		10. Field and Pool or Exploratory Area Blanco MV/Basin DK
		11. Country or Parish, State Rio Arriba New Mexico

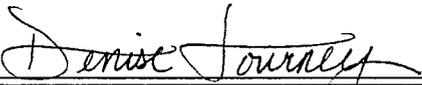
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Surface Casing</u>
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Setting Depth</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests permission to change the surface casing setting depth from the APD approved depth of 200' to 320' due to the Intermediate Casing setting depth being at 4,819' (TVD) / 5,050' (MD). The new Project Proposal Plan is attached.

RCVD NOV 13 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Denise Journey		Regulatory Technician	
Signature 		Title	Date 11/8/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date NOV 09 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 28-7 UNIT 113N

DEVELOPMENT

Lease:		AFE #: WAN.CDR.1034			AFE \$: 2,011,667.65	
Field Name: SAN JUAN		Rig: Aztec Rig 711		State: NM	County: RIO ARRIBA	API #: 3003931146
Geologist:		Phone:		Geophysicist:		Phone:
Geoscientist:		Phone:		Prod. Engineer:		Phone:
Res. Engineer:		Phone:		Proj. Field Lead:		Phone:
Primary Objective (Zones):						
Zone	Zone Name					
FRR	BASIN DAKOTA (PRORATED GAS)					
RON	BLANCO MESAVERDE (PRORATED GAS)					
Location: Surface Datum Code: NAD 27 Directional						
Latitude: 36.568506	Longitude: -107.612432	X:	Y:	Section: 18	Range: 007W	
Footage X: 1675 FEL	Footage Y: 1020 FSL	Elevation: 6577	(FT)	Township: 027N		
Tolerance:						
Location: Bottom Hole Datum Code: NAD 27 Directional						
Latitude: 36.571145	Longitude: -107.610009	X:	Y:	Section: 18	Range: 007W	
Footage X: 975 FEL	Footage Y: 1990 FSL	Elevation:	(FT)	Township: 027N		
Tolerance:						
Location Type: Restricted		Start Date (Est.): 1/1/2012		Completion Date:		Date In Operation:
Formation Data: Assume KB = 6592 Units = FT						
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	MD (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT
Surface Casing	320	6272		<input type="checkbox"/>		
12-1/4 hole. 320' 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 183 cuft. Circulate cement to surface.						
NACIMIENTO	573	6019		<input type="checkbox"/>		
OJO ALAMO	2123	4469		<input type="checkbox"/>		
KIRTLAND	2243	4349		<input type="checkbox"/>		
FRUITLAND	2541	4051		<input type="checkbox"/>		Possible Gas
PICTURED CLIFFS	2970	3622		<input type="checkbox"/>	743	
LEWIS	3106	3486		<input type="checkbox"/>		
HUERFANITO BENTONITE	3309	3283		<input type="checkbox"/>		
CHACRA	3920	2672		<input type="checkbox"/>		
MASSIVE CLIFF HOUSE	4641	1951		<input type="checkbox"/>	279	Gas; Cliffhouse is dry
MENEFEE	4669	1923		<input type="checkbox"/>		
Intermediate Casing	4819	1773		<input type="checkbox"/>		
121 8 3/4" Hole. 7", 23 ppf, J-55, LTC Casing. Cement with 1294 cuft. Circulate cement to surface.						
POINT LOOKOUT	5225	1367		<input type="checkbox"/>		
MANCOS	5599	993		<input type="checkbox"/>		
UPPER GALLUP	6410	182		<input type="checkbox"/>		
GREENHORN	7183	-591		<input type="checkbox"/>		
GRANEROS	7248	-656		<input type="checkbox"/>		
TWO WELLS	7289	-697		<input type="checkbox"/>	2919	Gas
PAGUATE	7343	-751		<input type="checkbox"/>		
UPPER CUBERO	7406	-814		<input type="checkbox"/>		
LOWER CUBERO	7433	-841		<input type="checkbox"/>		Est bottom perf ~15' above TD.

PROJECT PROPOSAL - New Drill / Sidetrack

SAN JUAN 28-7 UNIT 113N

DEVELOPMENT

Total Depth	7492	-900	<input type="checkbox"/>	196	6-1/4" hole, 4-1/2" 11.6 ppf, L-80, LTC/BTC casing. Cement w/ 355 cuft. Circulate cement a minimum of 100' inside the previous casing string.
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ENCINAL	7492	-900	<input type="checkbox"/>		TD - T/ENCN
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Reference Wells:

Reference Type	Well Name	Comments
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Logging Program:

Intermediate Logs: Log only if show GR/ILD Triple Combo

TD Logs: Triple Combo Dipmeter RFT Sonic VSP TDT Other

Mud log from the Upper Gallup to TD. Mud loggers will call final TD.

Additional Information:

Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks
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