

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AMENDED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

NOV 08 2012 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. SF-077842	
b. Type of Completion <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: Fixed New Well		6. If Indian, Allottee or Tribe Name	
Bureau of Land Management		7. Unit or CA Agreement Name and No. SAN JUAN 29-7 UNIT	
2. Name of Operator Burlington Resources Oil & Gas Company		8. Lease Name and Well No. San Juan 29-7 Unit 102C	
3. Address PO Box 4289, Farmington, NM 87499		9. API Well No. 30-039-31095	
3a. Phone No. (include area code) (505) 326-9700		10. Field and Pool or Exploratory Blanco Mesaverde	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface UNIT H (SE/NE), 2100' FNL & 625' FEL At top prod. Interval reported below UNIT E (SW/NW), 1424' FNL & 668' FWL At total depth UNIT E (SW/NW), 1424' FNL & 668' FWL		11. Sec., T., R., M., on Block and Survey SURFACE: SEC: 16, T29N, R7W BOTTOM: SEC: 15, T29N, R7W	
14. Date Spudded 8/8/2012		15. Date T.D. Reached 8/25/2012	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/09/2012 GRS		17. Elevations (DF, RKB, RT, GL)* 6241' GL / 6261' KB	
18. Total Depth: MD 7810' TVD 7524'		19. Plug Back T.D.: MD 7803' TVD 7517'	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run: (Submit copy of each) GR/CCL/CBL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0	348'	n/a	102sx-Pre-mix	29bbbls	Surface	7bbbls
8 3/4"	7" / J-55	23#	0	5164'	2987'	700sx-Premium Lite	254bbbls	Surface	110bbbls
6 1/4"	4 1/2" / L-80	11.6#	0	7806'	n/a	253sx-Premium Lite	91bbbls	3100'	n/a

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8", 4.7#, L-80	7713'	n/a							

25. Producing Intervals							
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
Point Lookout/LMF	5354'	5638'	ISPF	.34"	24	open	
UMF/Cliffhouse	5060'	5308'	ISPF	.34"	22	open	
Lewis	4336'	4717'	ISPF	.34"	25		
Total					71		

26. Perforation Record		Amount and Type of Material
27. Acid, Fracture, Treatment, Cement Squeeze, etc.		
Depth Interval	Amount and Type of Material	
5354' - 5638'	Acidize w/ 10bbbls of 15% HCL. Frac'd w/ 15,818gals 70Q N2 Slick foam w/ 100,203# of 20/40 Brown sand. Pumped 83bbbls fluid flush. Total N2:1,366,600SCF.	
5060' - 5308'	Acidize w/ 10bbbls of 15% HCL. Frac'd w/ 89,152gal 70Q N2 Slick foam w/ 50,431# of 20/40 Brown sand. Pumped 78bbbls fluid flush. Total N2:1,165,700SCF.	
4336' - 4717'	Frac'd w/ 122,556gal 75Q N2 Visco Elastic foam w/ 69,654# of 20/40 Brown sand. Pumped 67bbbls foamed flush. Total N2:1,819,500SCF.	

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/09/2012 GRS	10/16/2012	1hr.		trace/boph	25/mcf/h	trace/bwph	n/a	n/a	FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	SI-596psi	SI-580psi		7/bopd	597/mcf/d	8/ bwpd	n/a		SHUT IN

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI								

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

NOV 28 2012

FARMINGTON FIELD OFFICE
BY T. Salyers

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2263'	2422'	White, cr-gr ss	Ojo Alamo	2263'
Kirtland	2422'	2950'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2422'
Fruitland	2950'	3296'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2950'
Pictured Cliffs	3296'	3518'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3296'
Lewis	3518'	4102'	Shale w/ siltstone stringers	Lewis	3518'
Huerfanito Bentonite	4102'	4334'	White, waxy chalky bentonite	Huerfanito Bentonite	4102'
Chacra	4334'	0	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4334'
Mesa Verde		5162'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	0
Menefee	5162'	5520'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5162'
Point Lookout	5520'	6020'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5520'
Mancos	6020'	6776'	Dark gry carb sh.	Mancos	6020'
Gallup	6776'	7500'	Lt. gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6776'
Greenhorn	7500'	7555'	Highly calc gry sh w/ thin lmst.	Greenhorn	7500'
Graneros	7555'	7605'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7555'
Dakota	7605'		Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7605'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde & Basin Dakota commingle well under DHC3685AZ.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Arleen Kellywood

Title

Staff Regulatory Tech.

Signature

Arleen Kellywood

Date

11/8/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.