Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS					14-20-604-62	
Do not use this form for parameters abandoned well. Use Form	6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE TRIBE					
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. N/A	
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator	8. Well Name and No. UTE INDIANS A #21					
XIO ENERGY INC.			,	9. API Well N	<u> </u>	
Ba. Address		3b. Phone No. (include ar	ea code)	30-045-24		
382 CR 3100 AZTEC, NM 87410		505-333-3100		10. Field and Pool, or Exploratory Area		
Location of Well (Footage, Sec., T., R., M., or Survey L	Description)			UTE DOME DAKOTA		
935' FNL & 980' FEL, SEC.34 -T32N	-R14W NMPM				D 11 0	
					r Parish, State	
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12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF N	NOTICE, REPO	RT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION		•	
X Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamatio	(Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplet		X Other METER	
Final Abandonment Notice	Change Plans	Plug and Abandon	Témporaril		CALIBRATION	
	Convert to Injectio	on Plug Back	Water Disp	osal	VARIANCE	
3. Describe Proposed or Completed Operation (clearly lf the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment N determined that the final site is ready for final inspec	lete horizontally, give su formed or provide the E f the operation results in lotices shall be filed on	ubsurface locations and meas Bond No. on file with BLM. In a multiple completion or re	sured and true ver /BIA. Required s ecompletion in a n	tical depths of a ubsequent repor new interval, a F	all pertinent markers and zones. Its shall be filed within 30 days form 3160-4 shall be filed once	
XTO Energy Inc. would like to req	uest an exceptio	on to the Onshore (Order #5 tha	t requires	quarterly meter	
calibration. Due to low volume (less than 100 ms	sfd). XIO Energy I	Inc. propose	s to calib	rate the meter	
for this well semi-annually		å			-	
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ACCEPTED FOR RE	CORD				Salara C. Salara C. Edit	
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I hereby certify that the foregoing is true and correct Name (Printed/Typed)	
_ KRISTEN D. LYNCH	Title REGULATORY ANALYST
Signature Klisten D. Lynch	Date 9/28/2012
THIS SPACE FOR I	FEDERAL OR STATE OFFICE USE
Approved by	Title USC Date 1 19/12
Conditions of approval it any, are attached. Approval of this notice does not warrant or the applicant holds legal or equitable title to mose rights in the subject lease which would	d
entitle the applicant to conduct operations thereon.	TRES DIOS FIFT IN CHELLAR

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