

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-045-35361
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. V-1509	
7. Lease Name or Unit Agreement Name Good Times I32-2410	
8. Well Number 01H	
9. OGRID Number 282327	
10. Pool name or Wildcat South Bisti - Gallup	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6620 GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3. Address of Operator
370 17th Street, Suite 1700 Denver, CO 80202

4. Well Location
SHL: Unit Letter I: 2215 feet from the SOUTH line and 300 feet from the EAST line
BHL: Unit Letter L: 2176 feet from the SOUTH line and 352 feet from the WEST line
Section 32 Township 24N Range 10W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completions ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached sheet detailing completion operations conducted between 8/13/12 and 8/20/12.

RCVD AUG 27 '12
OIL CONS. DIV.
DIST. 3

CONFIDENTIAL

Spud Date: 7/11/12

Rig Release Date: 8/1/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Cavoto TITLE Engineering Technologist DATE 08/24/12
Type or print name: Amanda Cavoto E-mail address: amanda.cavoto@encana.com PHONE: 720-876-3437

For State Use Only

APPROVED BY: B. J. Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 8/29/12
Conditions of Approval (if any): AV

8/13/12

Pumped frac treatment using 70 quality foam on stage #1 perfs from 8767'-8889' (36 holes) as follows: 1598bbl fluid, 1580 mscf N2, 142,143# 20/40 sand and 11,477# 12/20 sand. Set frac plug at 8744'.

Pumped frac treatment using 70 quality foam on stage #2 perfs from 8537'-8655' (36 holes) as follows: 1125bbl fluid, 1583 mscf N2, 130,298# 20/40 sand and 13,589# 12/20 sand. Set frac plug at 8524'.

8/14/12

Pumped frac treatment using 70 quality foam on stage #3 perfs from 8317'-8435' (36 holes) as follows: 1104bbl fluid, 1699 mscf N2, 132,165 # 20/40 sand and 22,362# 12/20 sand. Set frac plug at 8304'.

Pumped frac treatment using 70 quality foam on stage #4 perfs from 8097'-8215' (36 holes) as follows: 1114bbl fluid, 1688 mscf N2, 141,835# 20/40 sand and 21,379# 12/20 sand. Set frac plug at 8050'.

Pumped frac treatment using 70 quality foam on stage #5 perfs from 7878'-7996' (36 holes) as follows: 1124bbl fluid, 1767 mscf N2, 148,134# 20/40 sand and 21,312# 12/20 sand. Set frac plug at 7831'.

8/15/12

Pumped frac treatment using 70 quality foam on stage #6 perfs from 7658'-7776' (36 holes) as follows: 1104bbl fluid, 1722 mscf N2, 152,332# 20/40 sand and 19,652# 12/20 sand. Set frac plug at 7610'.

Pumped frac treatment using 70 quality foam on stage #7 perfs from 7438'-7556' (36 holes) as follows: 1121bbl fluid, 1694 mscf N2, 161,874# 20/40 sand and 22,144# 12/20 sand. Set frac plug at 7392'.

Pumped frac treatment using 70 quality foam on stage #8 perfs from 7221'-7339' (36 holes) as follows: 1115bbl fluid, 1809 mscf N2, 169,227# 20/40 sand and 20,356# 12/20 sand. Set frac plug at 7172'.

Pumped frac treatment using 70 quality foam on stage #9 perfs from 7000'-7118' (36 holes) as follows: 1089bbl fluid, 1746 mscf N2, 169,088# 20/40 sand and 21,100# 12/20 sand. Set frac plug at 6952'.

8/16/12

Pumped frac treatment using 70 quality foam on stage #10 perfs from 6780'-6898' (36 holes) as follows: 1048bbl fluid, 1678 mscf N2, 165,402# 20/40 sand and 20,454# 12/20 sand. Set frac plug at 6732'.

Pumped frac treatment using 70 quality foam on stage #11 perfs from 6560'-6678' (36 holes) as follows: 1149bbl fluid, 1835 mscf N2, 166,158# 20/40 sand and 21,500# 12/20 sand. Set frac plug at 6511'.

Pumped frac treatment using 70 quality foam on stage #12 perfs from 6340'-6458' (36 holes) as follows: 1039bbl fluid, 1912 mscf N2, 164,891# 20/40 sand and 19,523# 12/20 sand. Set frac plug at 6291'.

Pumped frac treatment using 70 quality foam on stage #13 perfs from 6120'-6238' (36 holes) as follows: 1033bbl fluid, 1889 mscf N2, 165,889# 20/40 sand and 19,788# 12/20 sand. Did not set a frac plug.

8/17/12

Pumped 32 bioballs ahead of pad. Pumped frac treatment using 70 quality foam on stage #14 perfs from 5899'-6017' (36 holes) as follows: 1009bbl fluid, 1773 mscf N2, 164,655# 20/40 sand and 20,927# 12/20 sand. Did not set a frac plug

Pumped 100 bioballs ahead of pad. Pumped frac treatment using 70 quality foam on stage #15 perfs from 5679'-5797' (36 holes) as follows: 1018bbl fluid, 1825 mscf N2, 167,316# 20/40 sand and 20,524# 12/20 sand. Set frac plug at 5630'.

Pumped frac treatment using 70 quality foam on stage #16 perfs from 5459'-5577' (36 holes) as follows: 982bbl fluid, 1843 mscf N2, 163,085# 20/40 sand and 21,023# 12/20 sand. Set frac plug at 5410'.

Pumped frac treatment using 70 quality foam on stage #17 perfs from 5280'-5371' (36 holes) as follows: 818bbl fluid, 1552 mscf N2, 106,977# 20/40 sand and 22,306# 12/20 sand. Set bridge plug at 4244'.

8/19/12

Drilled out plug #1 (5410'), drilled out plug #2 (5630'), drilled out plug #3 (6291').

8/20/12

Drilled out plug #4 (6511'), drilled out plug #5 (6732'), drilled out plug #6 (6952'), drilled out plug #7 (7172').