

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 14 2012

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

5. Lease Serial No.  
**NMSF-078994**

**SUNDRY NOTICES AND REPORTS ON WELLSTON Field Office**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.  
**San Juan 30-5 Unit**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
**San Juan 30-5 Unit 207A**

2. Name of Operator  
**ConocoPhillips Company**

9. API Well No.  
**30-039-27473**

3a. Address  
**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)  
**(505) 326-9700**

10. Field and Pool or Exploratory Area  
**Basin Fruitland Coal**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Surface Unit E (SNNW), 1400' FNL & 1000' FWL, Sec. 18, T30N, R5W**

11. Country or Parish, State  
**Rio Arriba New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>bl</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**10/12/12 Notified Brandon Powell/OCD (R. Espinosa/BLM onsite) for plug change. Ran CBL 10/11/12, shows TOC @ 344'. Requested permission to set inside/outside plug (281' to surface), perf @ 281', clean hole & circ to surface. Verbal approval rec'vd.**

**The subject well was P&A'd on 10/15/12 per the above notification and attached report.**

RCUD NOV 21 '12  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**Dollie L. Busse** Title **Staff Regulatory Technician**

Signature *Dollie L. Busse* Date **11/14/12**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title **NOV 19 2012** Date  
Office **FARMINGTON FIELD OFFICE**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

REMOVED AY

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Conoco Phillips  
**San Juan 30-5 Unit 207A**

October 15, 2012  
Page 1 of 1

1400' FNL and 1000' FWL, Section 18, T-30-N, R-5-W  
Rio Arriba County, NM  
Lease Number: NMSF-078994  
API #30-039-27473

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 10/8/12

## **Plug and Abandonment Summary:**

**Plug #1** pump 29 sxs (34.22 cf) Class B cement inside casing from 2940' to 2790' to cover the Fruitland Coal. Intermediate shoe and liner top.

**Plug #2** pump 70 sxs (82.6 cf) Class B cement inside casing from 2650' to 2287' to cover the Kirtland and Ojo Alamo tops.

**Plug #3** pump 30 sxs (35.4 cf) Class B cement inside casing from 1294' to 1036' to cover the Nacimiento top.

**Plug #4** pump 153 sxs (180.54 cf) Class B cement inside casing from 281' to surface with 55 sxs inside 7" casing and 88 sxs into annulus squeezed 10 sxs with bradenhead closed to cover the surface casing shoe.

**Plug #5** with 50 sxs Class B cement found cement 20' down in 7" casing, cement at surface and install P&A marker.

## **Plugging Work Details:**

10/9/12 Road rig and equipment to location. SI well. SDFD.

10/10/12 Check well pressures: tubing 0 PSI, casing 70 PSI and bradenhead 25 PSI. Blow down to 0 PSI. ND wellhead. NU BOP. Pressure test BOP to 500 PSI and 1200 PSI good test. PU on work string. LD tubing hanger. TOH and tally 99 joints, 2-3/8" 4.7# tubing, LD 1 f-nipple, 2 – 6' x 2-3/8" subs, 1 mule shoe. PU 1 – 7" string mill TIH with 91 joints tubing to 2943' TOH. SI well. SDFD.

10/11/12 Check well pressures: casing 40 PSI, bradenhead 1 PSI. TIH with 7" DHS CR set at 2940'. Pressure test to 1000 PSI. Circulate well clean. Pressure test casing to 800 PSI. Pressure to 300 PSI, no test. Attempt to run CBL from 2940' to surface. Run CBL from 2940' to surface. TOC at 340'. SI well. SDFD.

10/12/12 Open up well; no pressures. TIH open-ended. Spot plug #1, #2 and #3. LD all tubing. Perforated 3 HSC holes at 281'. Circulate well clean. Establish rate with 2 bpm at 900 PSI. Spot plug #4 with TOC at surface. WOC. SI well. SDFD.

10/15/12 Open up well; no pressures. ND BOP. Dig out wellhead. Fill out Hot Work Permit. Cut off wellhead. Found cement down 20' in 7" casing, cement at surface on bradenhead. Spot plug # 5 and install P&A marker. RD & MOL.

Ray Espinoza, COCP representative, was on location.  
Duane Bixler, COCP representative, was on location.