

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

NOV 19 2012

SUDDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit A (NENE), 1170' FNL & 970' FEL, Sec. 23, T31N, R9W

5. Lease Serial No.

SF-078505

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Seymour 7

9. API Well No.

30-045-10597

10. Field and Pool or Exploratory Area

Blanco Mesaverde

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/19/12 Notified Brandon Powell/OCD (W.Gage/BLM onsite). Ran CBL. Requested permission to spot inside plug, pressure up, WOC & tag (CBL shows good cmt 2934' to surface). Have csg test & good BHT. Verbal approval rec'd.

The subject well was P&A'd on 10/24/12 per the above notification and attached report.

RCVD NOV 21 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

11/19/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

NOV 20 2012

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Seymour #7

October 24, 2012
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1170' FNL and 970' FEL, Section 23, T-31-N, R-9-W
San Juan County, NM
Lease Number: SF-078505
API #30-045-10597

Plug and Abandonment Report
Notified BLM and NMOCD on 10/15/12

Plug and Abandonment Summary:

- Plug #1** with 35 sxs (41.3 cf) Class B cement inside casing from 5471' to 5010' to cover the Mesaverde top.
- Plug #2** with 54 sxs (63.72 cf) Class B cement inside casing from 4024' to 3869' with 22 sxs out 7", 20 sxs 7" x 4.5" casing, 4 sxs below CR and 8 sxs above CR to cover the Chacra top.
- Plug #3** with 28 sxs (33.04 cf) Class B cement inside casing from 3325' to 3154' with 15 sxs in 4.5" x 7" casing, 5 sxs below CR 8 sxs above CR to cover the Pictured Cliffs top.
- Plug #4** with 16 sxs (18.88 cf) Class B cement inside casing from 2987' to 2777' to cover the Fruitland top.
- Plug #5** with 100 sxs (118 cf) Class B cement inside casing from 2070' to 1730' with 74 sxs outside, 4 sxs below and 22 sxs above to cover the Ojo Alamo and Kirtland top.
- Plug #6** with 45 sxs (53.1 cf) Class B cement inside casing from 635' to surface to cover the Nacimiento and Surface shoe top.
- Plug #7** top off poly pipe 10-3/4" x 7" and 4.5" casing with 76 sxs Class B cement, and install P&A marker.
- Plug #7a** add 26 sxs

Plugging Work Details:

- 10/15/12 MOL and RU. Check well pressures: tubing 115 PSI, casing 115 PSI and bradenhead 0 PSI. RU relief lines. Blow down to pit unseat pump, LD 6' pony rods, LD 1 rod PU stuffing box. SI well. SDFD.
- 10/16/12 Arrived on location Mote was pumping hot oil down tubing. Mote checked well pressures: tubing 110 casing 110 PSI and bradenhead 0 PSI. J. Cole, COPC blew down well. Mote pumped 25 bbls of hot oil at 140° down tubing. PU and LD polished rods with stuffing box. LD 20' sucker rods and LD 230 3/4 rods 32 of them were guided, 3k bars and pump. RU BOP, perform function test. ND wellhead. NU BOP insert 2-3/8" 4' pup joints with TIW valve. Dig down 4', unable to find 7" valve. W. Gauge, BLM and J. Cole, COPC approved procedure change. Test pipe rams to 1750 PSI. TOH with 50 stands found fluid. Test from 50 stands below test good. Found hole in #94 joint. TIH with 3 stands, LD 6 joints. TIH with 21 stands test tubing, OK. TIH with 25 stands test tubing, OK to 1000 PSI. SI well. SDFD.

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Plugging Work Details (continued):

- 10/17/12 Open up well; no pressures. RU standing valve fishing tools on sand-line. RIH, fish standing valve. POH and LD fishing tools and standing valve RD fishing tools. RU tong and tubing equipment. TOH with 89 stands for total of 186 joints on location (186 joints, SN, 12' pup, 4' pup, gas separator, 10' pup with bull plug at end). PU A-Plus string mill. TIH and tally 89 stands, 8 joints on float, LD 4 joints with total 12 joints on float (total tally 5840', 186 joints). EOT at 5462' TOH 87 stands. LD A-Plus string mill. PU 4.5" DHS CR TIH set at 5471'. Establish circulation. Pressure test casing to 825 PSI for 10 min, OK. RU Warrior Energy Service. RIH and run CBL from 5466' to surface, found good cement. DV tool from 2934'. Ratty and bridge spots below 2934'. SDFD.
- 10/18/12 Open up well; no pressures. TIH to 5469'. Pressure test bradenhead to 300 PSI, OK. Establish circulation. Spot plug #1 with TOC at 5010'. TOH to 4018. Perforated 3 HSC holes at 4024'. Check for flow of water or possible gas. No flow or gas. Establish rate of 2bpm at 900 PSI. PU 4.5" DHS CR and TIH, set at 3974'. Establish circulation. Spot plug #2 with TOC at 3869'. Perforate 3 HCS holes at 3325'. Check for flow of water or possible gas. Let wellbore stable out water level dropping. SI well. SDFD.
- 10/19/12 Open up well; no pressures. Establish rate of 2 bpm at 700 PSI. PU 4.5" DHS CR and TIH. Attempt to set at 3274'. Had trouble, so set at 3259'. Establish circulation. Spot plug #3 with TOC at 3154'. Perforate 6 HSC holes at 2957'. Pressure up to 1500 PSI. B. Powell, NMOCD and S. Mason, BLM approved procedure change. TIH open-ended to 2987'. Spot plug #4 with TOC at 2777'. Pressure up to 500 PSI. SDFD.
- 10/22/12 Open up well; no pressures. RIH and tag top of cement at 2750'. Perforate 3 HSC holes at 2070'. Establish rate of 2 bpm at 800 PSI. PU 4.5" DHS CR TIH with 32 stands. When TIH with last stand got flow out tubing. Had to let flow settle out before setting CR. Set CR at 2020'. Establish circulation. Spot plug #5 with TOC at 1730'. PU 20 joints open-ended to 630'. Establish circulation. Spot plug #6 with TOC at surface. ND BOP. Dig out wellhead had trouble digging out wellhead. Cement was down 1.5'. Had to chip cement out. Perform Hot Work Permit. Attempt to cut wellhead found oil behind 10-3/4" casing. Try to displace out as much oil as possible with air hose. SDFD.
- 10/23/12 Perform Hot Work Permit. Check well for possible gas and displace water to clear out oil cut wellhead. Cut into 7" casing. Let water drain hole closed back up when went to cut back into 7" casing got flamed. Teddy Rodriguez, COPC called for hydro vacuum truck and welder for hot tap on casing. RU Rileys Industrial. Dig out around wellhead so High Desert welder can do hot tap. Welder found 6 for LEL from pin hole in 7" casing. Get air saw to cut wellhead. Tag top of cement at 18" in 4.5" casing and at 5" in 7" casing, 10-3/4" at 48'. All below surface. Plug #7 with poly pipe spot 76 sxs Class B cement. WOC. SDFD.
- 10/24/12 Spot plug #7a and top off P&A marker. RD & MOL.
Walter Gage, BLM representative, was on location.
Teddy Rodriguez and Johnny Cole, COPC representatives, was on location.