

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

**CONFIDENTIAL**  
WELL API NO.

Form C-105  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

30-045-35361  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.  
V-1509

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Good Times I32-2410  
6. Well Number:  
01H **RCVD SEP 7 '12**

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER **OIL CONS. DIV.**

8. Name of Operator  
Encana Oil & Gas (USA) Inc.

9. OGRID  
282327 **DIST. 3**

10. Address of Operator  
370 17<sup>th</sup> Street Suite 1700 Denver, CO 80202

11. Pool name or Wildcat  
South Bisti - Gallup

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	I	32	24N	10W		2215	SOUTH	300	EAST	San Juan
<b>BH:</b>	L	32	24N	10W		2176	SOUTH	352	WEST	San Juan

13. Date Spudded 07/11/12  
14. Date T.D. Reached 07/28/12  
15. Date Rig Released 08/01/12  
16. Date Completed (Ready to Produce) 08/27/12  
17. Elevations  
6620' GR  
6633' KB

18. Total Measured Depth of Well  
8950' MD, 4689' TVD  
19. Plug Back Measured Depth  
N/A  
20. Was Directional Survey Made?  
Submitted 08/06/12  
21. Type Electric and Other Logs Run  
NONE

22. Producing Interval(s), of this completion - Top, Bottom, Name  
5280-8950' Gallup

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625"	36	500	12.25"	200 sks	
7"	26	5084	8.5"	218 sks 1 <sup>st</sup> stage lead; 100 sks 1 <sup>st</sup> stage tail; 200 sks 2 <sup>nd</sup> stage	

**24. LINER RECORD** **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCRE EN	SIZE	DEPTH SET	PACKER SET
4.5"	4856'	8940'	N/A-External swellable casing packers	N/A	2.375"	4437	Seat Nipple set at 4404'

External swellable casing packers at: (1) 8701' (2) 8481' (3) 8261' (4) 8042' (5) 7823' (6) 7602' (7) 7385' (8) 7164' (9) 6944' (10) 6724 (11) 6504' (12) 6284' (13) 6063' (14) 5843' (15) 5623' (16) 5414' (17) 5193' (18) 5123'.

26. Perforation record (interval, size, and number)  
5280' - 8889'  
612 holes at 0.44"  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
5280'-8889' See Attached Hydraulic Fracturing Fluid  
Product Component Information Disclosure

**PRODUCTION**

28. Date First Production 8/28/12  
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing  
Well Status (Prod. or Shut-in) Prod.  
Date of Test 8/29/12  
Hours Tested 24  
Choke Size 24/64  
Prod'n For Test Period  
Oil - Bbl 195  
Gas - MCF 251  
Water - Bbl. 320  
Gas - Oil Ratio 1287  
Flow Tubing Press. Avg. 291  
Casing Pressure Avg. 983  
Calculated 24-Hour Rate  
Oil - Bbl. 195  
Gas - MCF 251  
Water - Bbl. 320  
Oil Gravity - API - (Corr.) 41

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Flared  
30. Test Witnessed By  
Mark Nelson

31. List Attachments  
Hydraulic Fracturing Fluid Product Component Information Disclosure

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

A

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Amanda Cavoto*  
 Printed Name: Amanda Cavoto Title: Engineering Technologist Date: 09/05/12  
 E-mail Address: amanda.cavoto@encana.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 226'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 341'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 765'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1050'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 1856'	T. Leadville
T. Queen	T. Silurian	T. Menefee 2458'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 3479'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 3637'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 4447'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....4182'.....to.....4751'.....      No. 3, from.....to.....  
 No. 2, from.....to.....      No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

# LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	341	341	Tertiary non-marine clastics (Sandstone, Siltstone, Shale); braided/anastomosing fluvial, alluvial plain setting, volcanoclastic sediments Cretaceous Coastal plain meandering fluvial sandstones, overbank floodplain mudstones, well developed coal (FRLD) Regressive nearshore marine sandstone (PCCF), marine shale (Lewis SH), transgressive nearshore marine sandstone (CLCH/Chacra) Coastal plain non-marine (Menefee) meandering fluvial sandstone, overbank floodplain mudstone (carbonaceous shale), minor coal Regressive, progradational near-shore marine shoreface sandstone (PNLK) Marine Shale/Siltstone (MNCS) and submarine sandstone (GLLP).				
341	1050	709					
1050	2458	1408					
2458	3479	1021					
3479	3637	158					
3637	4751 TVD	1114					