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Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 01 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010Farmington Field
Bureau of Land Management57 Lease Serial No.
SF-077842SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.

San Juan 29-7 Unit

8. Well Name and No.

San Juan 29-7 Unit 56C

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-039-31116

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Blanco MV/Basin DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit P (SE/SE), 1199' FSL & 1122' FEL, Section 15, T29N, R7W
Bottomhole Unit J (NW/SE), 1710' FSL & 1900' FEL, Section 15, T29N, R7W

11. Country or Parish, State

Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Casing Sundry

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/21/12 MIRU AWS 711. NU BOPE. PT csg to 600#/30min @ 19:45hrs on 10/22/12. Test-OK. PU & TIH w/ 8 3/4" bit. Tagged @ 190' & DO cmt to 238'. Drilled ahead to 3974' - Inter TD reached 10/25/12. Circ. Hole & RIH w/ 7", 23#, J-55, 94jts, LT&C csg set @ 3961' w/ stage tool @ 2913'. 1st stage: Pre-flushed w/ 10bbls of GW & 2bbls of FW. Pumped Scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl2, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52. Pumped Lead w/ 59sx(126cf-22bbls=2.13yld) Premium Lite w/ 3% CaCl2, 0.25 pps celloflake, 5 pps LCM-1, 8% Bentonite and 0.4% SMS. Pumped Tail w/ 93sx(128cf-23bbls=1.38yld) Type III cmt w/ 1% CaCl2, 0.25 pps celloflake, & 0.2% FL-52. Dropped plug and displaced w/ 50bbls FW & 104 bbls mud. Cir 30 bbls of cmt to surface. Dropped bomb and open stage tool. 2nd stage: Pre-flushed w/ 10bbls of FW, w/ 10bbls of GW & 10bbls of FW. Pumped Scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl2, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% SMS. Pumped Lead w/ 352sx(750cf-133bbls=2.13yld) Premium Lite w/ 3% CaCl2, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% SMS. Dropped plug & displaced w/114bbls FW. Bumped plug & close stage tool @ 15:20hrs on 10/27/12. Circ 50 bbls of cmt to surface. WOC.TIH, PT 7" csg to 1500#/30min @ 02:15hrs on 10/27/12. Test-OK. TIH, w/ 6 1/4" bit. Tagged Cement @ 3917'. Drill out cement & drilled ahead to TD at 7634'. TD reached on 10/30/12. Circ. Hole & RIH w/ 4 1/2", 11.6#, L-80, 181 jts (10jts BTC, 171jts LT&C) csg set @ 7632'. RU to cmt. Pre-flushed w/ 10bbls CW & 2bbls of FW. Pumped scavenger w/ 9sx(28cf-5bbls-3.10yld) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Tail w/ 260sx(514cf-92bbls-1.98yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Dropped plug & displaced w/119bbls FW. Did not Bumped Plug. WOC. ND BOPE NU WH RD RR @ 18:00hrs on 10/31/12.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

RCVD NOV 30 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Arleen Kellywood

Staff Regulatory Tech

Title

Signature

Arleen Kellywood

Date

11/1/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

NOV 28 2012
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY T.L. Salyers

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOC