

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF077967
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. 892000844F
3b. Phone No. (include area code) Ph: 281-366-4632		8. Well Name and No. GALLEGOS CANYON UNIT 157E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T28N R13W SWNW 1850FNL 0810FWL 36.620926 N Lat, 108.194229 W Lon		9. API Well No. 30-045-26398-00-S1
		10. Field and Pool, or Exploratory UNNAMED
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America plans to recomplete the subject well (Recompletion Sundry was submitted and approved on 10/10/2012 EC154089), however in case of any casing failures or down-hole problems, BP requests permission to plug and abandon the wellbore.

**RCVD NOV 21 '12
OIL CONS. DIV.**

Please see the attached P&A procedure and wellbore diagrams. This a contingency plan in case the recompletion job fails.

DIST. 3

Add Mavros plug from 4550 - 4650

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #159912 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 11/20/2012 (13SXM1371SE)**

Name (Printed/Typed) RANAD ABDALLAH	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 11/09/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>STEPHEN MASON</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>11/20/2012</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Farmington</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA



BP - San Juan Wellwork Procedure

GCU 157E
30-045-26398

Unit letter E SEC. 35, T28N, R13W
1850' FNL, 810 FWL
San Juan, NM
Dakota
Lease #: SF-077967
P&A date – TBD

Basic Job Procedure:

1. Pull tubing
2. Set CIBP @6190'
3. Spot 1042' plug from 6190'-5148' to Isolate Dakota and Gallup Formations
4. Set CIBP @ ~~4100'~~ ^{2533 2453}
5. Spot ~~1065'~~ plug from ~~4100'-3035'~~ to isolate the Mesa Verde Formations
6. Set CIBP @ ~~1600'~~ ^{42 14}
7. Spot ~~460'~~ plug from ~~1600'-1140'~~ to isolate the Fruitland and Pictured Cliffs Formations
8. Spot surface plug from 425' to surface
9. Install well marker and identification plate per regulatory requirements.
10. RD MO Location

Policy Reminder

Any changes to the written procedure requires an approved MoC.

Current Wellbore Diagram



GCU 157E
Dakota
API #30-045-26398
Sec 35 T28N, R13W
San Juan County, NM

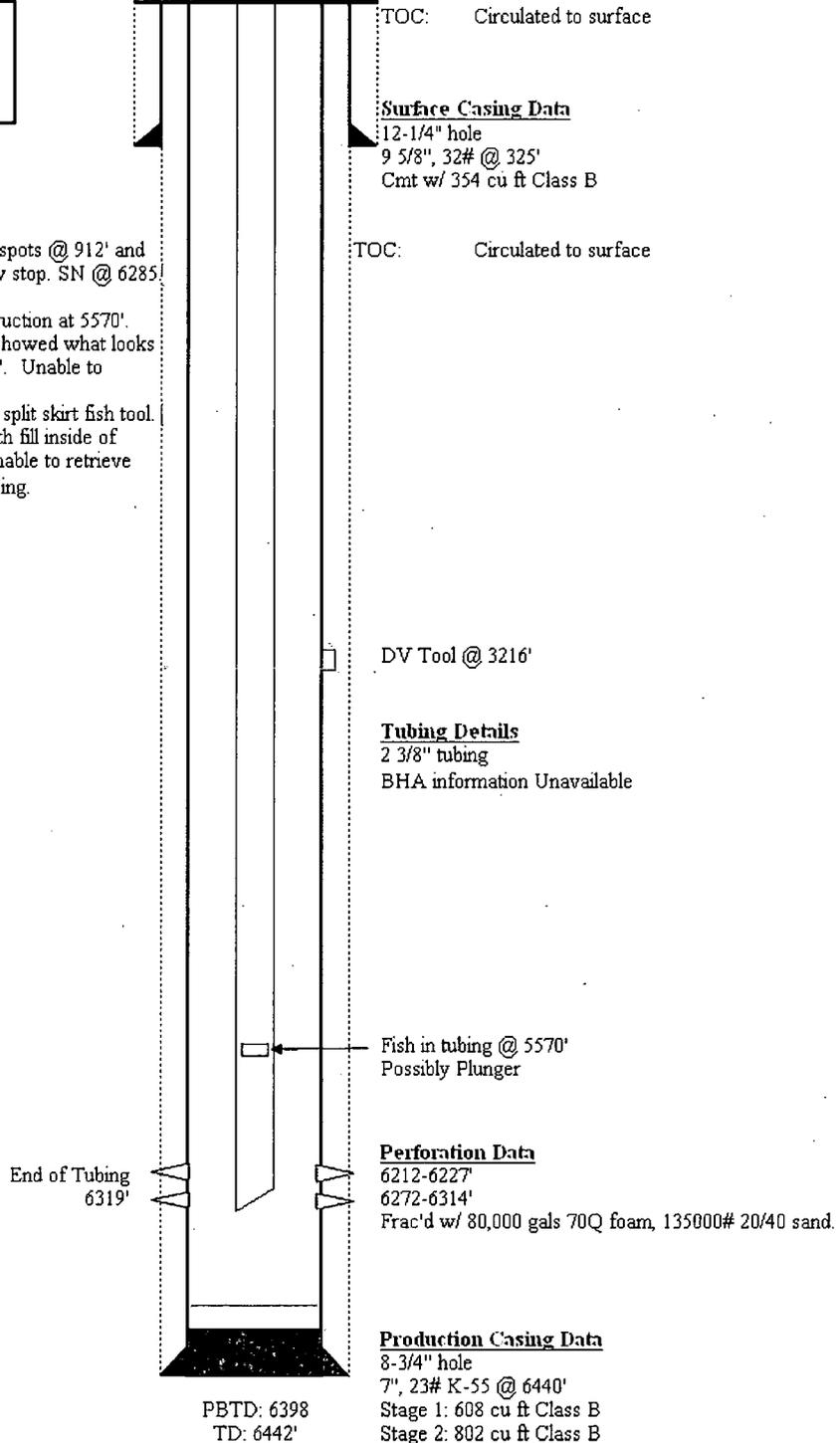
Well History

6/21/85: Spud Date
7/8/85: Completion Date
11/10/2005: Wirelined. Broached tight spots @ 912' and 1485'. Pulled stop and replaced w/ new stop. SN @ 6285' Stop set @ 6270
10/6/11: Wireline Report: Tagged obstruction at 5570'. Fluid leve at 4370'. Impression block showed what looks like fill around the fishing neck at 5570'. Unable to retrieve plunger.
10/10/11: Wireline Report: Ran in with split skirt fish tool. Tagged at 5568'. Retrieved plunger with fill inside of tool ('mud'). Tagged at 5570' again. Unable to retrieve 2nd plunger. Left it as a fish in the tubing.

Formation Tops

Gallup	5243
Greenhorn	6090
Dakota	6209

6055' KB (12' KB)
6043' GL

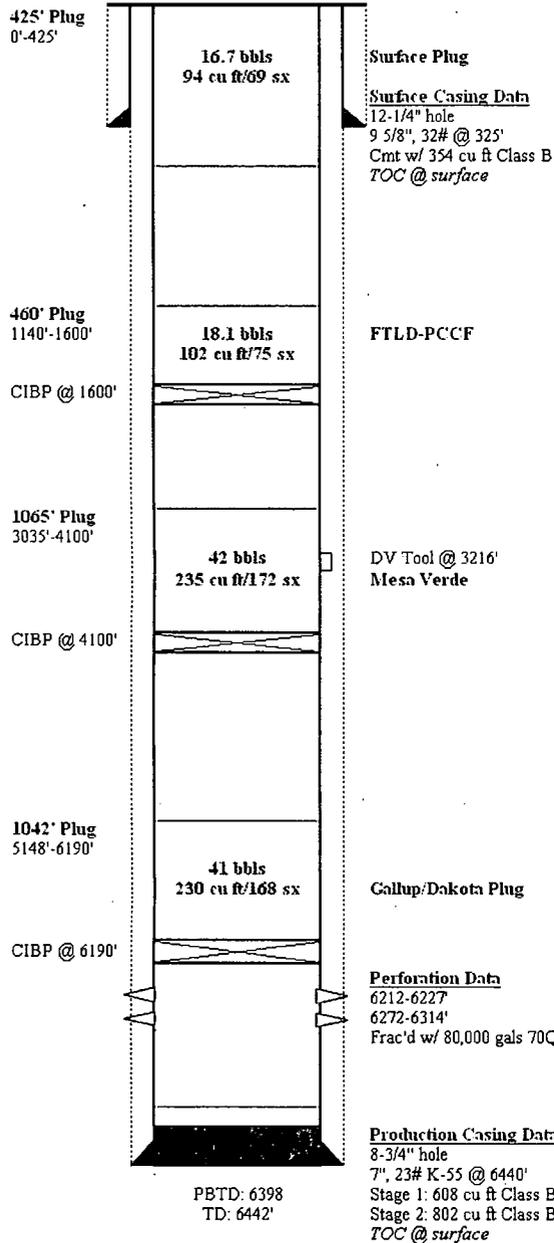


Proposed Wellbore Diagram



GCU 157E
 Dakota
 API #30-045-26398
 Sec 35 T28N, R13W
 San Juan County, NM

6055' KB (12' KB)
6043' GL



Formation	Top	Type
Cement plug #5 placement 0 - 450'		
Ojo Alamo Sdst	230ft (Est)	Fresh Water Aquifer
9 5/8" Surface Csg	325ft	
Kirtland Fm	360ft (Est)	

Cement plug #4 Placement 1200 - 1600'

Formation	Top	Type
FTLD - PCCF		
FTLD Coal	1300ft (Est)	Gas Productive
Cahn Coal	1550ft (Est)	Gas Productive
Picture Cliffs Sdst	1580ft (Est)	Gas Productive
Lewis Shale	1750ft (Est)	Non Productive
Chacra Sdst	2495ft (Est)	Wet in Area

Cement plug #3 Placement 3035' - 4100'

Formation	Top	Type
MVRD		
Cliffhouse Sdst	3135ft (Est)	Produced Water Injection Interval
Menefee Fm	3190ft (Est)	Produced Water Injection Interval
Point Lookout Sdst	4100ft (Est)	Produced Water Injection Interval
Mancos Shale	4385ft (Est)	Non Productive

Cement Plug #1 Placement 5148'-6190'

Upper Gallup	5248ft	Potentially Gas Productive. (Shale Gas)
Middle Gallup/Niobrara	5508ft	Gas & Oil Productive
Gallup Cha Cha SW Sd	5610ft	Gas & Oil Productive
Gallup ChaCha SW L. Sd	5660ft	Gas & Oil Productive
Sanastee	5730ft	Non Productive
Greenhorn Ls	6094ft	Non Productive
Graneros Sh	6147ft	Non Productive
DKOT		
Two Wells Sdst	6210ft	Gas Productive w/perforations 6212 - 6227
Paguate Sdst	6269ft	Gas Productive w/perforations 6272 - 6314'
Cubero Sdst	6315ft	Gas Productive (no perms)
Encinal Canyon Sdst	6351ft	Gas Productive (no perms)
Burro Canyon Sdst	6378ft	Gas Productive (no perms)

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 157E Gallegos Canyon Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Place the Measverde plug from 2553' – 2453'.
 - b) Place the Pictured Cliffs/Fruitland plug from 1642' – 1174'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.