

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078139

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
SRM1358

8. Well Name and No.
ELLIOTT GAS COM X 1E

9. API Well No.
30-045-33020-00-C1

10. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE

11. County or Parish, and State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BP AMERICA PRODUCTION CO. Contact: RANAD ABDALLAH
E-Mail: ranad.abdallah@bp.com

3a. Address
200 ENERGY COURT
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 281-366-4632

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 9 T30N R9W SENE 1535FNL 1090FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Daily Operation Summaries for the Elliott GC X 1E- Cleanout and P&A of Dakota Formation ? Rig
Release 9/26/2012

9/11/12-LOTO, RU/SL and Tester, test lube, RN Plg Tool, TG Fill, RN Gage ring, TG bridge, ST ?F? collar STOP, ST ?G? pack-off, ST RAT STP, blew down tubing and observed, secured well, RD/SL and tester.
9/13/12-MISU and equipment, spot in unit and equip, RU flowlines, BWD, RU unit.
9/14/12-Check well pressures, blow well down, check accumulator bottle pressures, RU line to tubing and pump 5 bbls fluid down tubing, NU BOP stack, Pressure test BOP system, outside Mud cross valves leaking and TIW valve not holding, complete accum. Test.
9/17/12-Change out valves on flowcross, TOH, tally tbg. TIH w/ Bit and Scraper.
9/18/12-TIH w/ BIT and scraper, TOH w bit and scraper; TIH with CIBP to 1418 ft. Shut down wait for

RCVD OCT 24 '12
OIL CONS. DIV.
DIST. 3

* Failed to comply with NOI as a CIBP was not placed at the mc as approved

14. Thereby certify that the foregoing is true and correct.

Electronic Submission #155853 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 10/23/2012 (13SXM0345SE)

Name (Printed/Typed) RANAD ABDALLAH Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 10/22/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title STEPHEN MASON PETROLEUM ENGINEER Date 10/23/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDAV

Additional data for EC transaction #155853 that would not fit on the form

32. Additional remarks, continued

packer for carbide slips.

9/19/12-TIH w/CIBP and pkr. Tagged fill at 7409 ft, MV dumped 48 ft of sand overnight, TOH, TIH to cleanout wellbore.

9/20/12-TIH tag fill at 7399 ft c/o TO

9/21/12-RIH and tag fill at 7545 ft, 20 ft fill overnight, POOH tubing string, RU weatherford wireline, RIH and set CIBP at 7440 ft, RD wireline, PU and RIH with CST compression set packer and 30 stands of 2 3/8 in tubing.

9/24/12-TIH w/ pkr, set pkr at 5602 ft, PT csg, TOH w/Pkr, run sbt log

9/25/12-TIH, Tag at 7341 ft, wait on cmt, RU cmtrs, P&A DK formation; Plug #1: 6980ft to 7440ft, slurry vol: 7/1 bbl yield 1.37 ft³/sk94, density 14.70 ppg, 29 sks of class LITE, 17 h₂o bbls.

TOH, LD 58 JTS of tbg, TOH.

9/26/12-TOH w/Packer. MU Prod BHA, TIH with prod tbg and BHA. Land well at 5365.96 ft. ND BOP, NU WH, Pull plug, set plunger stoop at 5326 ft ground level. RD Pump, pit and equipment.

Please see the attachments of the daily operations summaries in more detail.

Operation Summary Report

Common Well Name: ELLIOTT GC X 1E			AFE No		
Event Type: WORKOVER (WO)		Start Date: 9/11/2012	End Date: 9/26/2012		X4-00WHW (105,000.00)
Project: NEW MEXICO WEST NAD27		Site: ELLIOTT GC X 1E			
Rig Name/No.: AZTEC 825		Spud Date/Time: 6/27/2006 9:30:00AM		Rig Release: 9/26/2012	
Rig Contractor: AZTEC WELL SERVICING				UWI: 1535' FNL 1090' FEL SEC 9 T30N R9W	
Active Datum: ROTARY KELLY BUSHING @6,205.50ft (above Mean Sea Level)					

Date	From - To	Hrs (hr)	Task	Code	NPT	NPT Depth (ft)	Phase	Description of Operations
9/11/2012	11:00 - 12:00	1.00	MOB	P			INTERV	TRAVELED FROM FARMINGTON TO LOCATION.
	12:00 - 13:30	1.50	EVAL	P			INTERV	WAITED FOR 30 MINUTES FOR ELECTRICIAN TO ARRIVE. ONCE ON LOCATION, FOUR CORNERS ELECTRICIAN POWERED DOWN, DISCONNECTED BATTERIES, AND LOTO'D THE RTU. ELECTRICIAN ALSO POWERED DOWN AND LOTO'D THE CATHODIC SYSTEM. PRODUCTION FIELD TECH HANDED WELL OVER TO WSL.
	13:30 - 14:15	0.75	EVAL	P			INTERV	JHA WITH WSL, HIGH TECH TESTER, AND B & R SLICKLINE OPERATOR. DISCUSSED JOB PROCEDURES. CONTRACTORS PERFORMED LOTO. SICP 200 PSI, SIBHP 0 PSI, SITP 350 PSI. SPOTTED IN AND RIGGED UP SLICKLINE AND TEST UNITS. TESTER PREVIOUSLY TESTED HIS UNIT TO 260 PSI LOW SIDE FOR 5 MINUTES AND HIGH SIDE TO 1540 PSI, ALSO FOR 5 MINUTES. GOOD TESTS. TESTER SUCCESSFULLY FUNCTION-TESTED HIS POP-OFF VALVE TO 1700 PSI. RIGGED DOWN PLUNGER CATCHER. SLICKLINE OPERATOR MADE UP TOOLS. INSTALLED QUICK-TEST SUB ON PLUNGER LUBRICATOR, THEN PICKED UP LUBRICATOR, WIRELINE VALVE, AND TOOLS. MADE WELL CONTROL EQUIPMENT UP ON TOP OF TEST SUB. HOOKED TEST EQUIPMENT UP TO LUBRICATOR, THEN FILLED LUBRICATOR WITH FRESH WATER. PRESSURE TESTED LUBRICATOR LOW SIDE TO 250 PSI FOR 5 MINUTES, THEN TESTED HIGH SIDE TO 1500 PSI, ALSO FOR 5 MINUTES. GOOD TESTS.
	14:15 - 16:00	1.75	EVAL	P			INTERV	TRIPPED IN THE HOLE WITH A 1.750" OD RB PULLING TOOL. TAGGED A BRIDGE AT 7420 FEET GL AS PER PROCEDURE, THEN FELL THROUGH BRIDGE AND CONTINUED ON DOWNHOLE. TAGGED FILL AT 7458 FEET. TRIPPED OUT OF THE HOLE WITH PULLING TOOL. FOUND TOP OF FLUID AT 6150 FEET GL. CHANGED OUT TOOLS, THEN RE-TESTED AT TEST SUB TO 1500 PSI. GOOD TEST. TRIPPED IN THE HOLE WITH A 1.906" OD GAUGE RING. TAGGED BRIDGE AT 7418 FEET GL. TRIPPED OUT OF THE HOLE AND CHANGED OUT TOOLS. RE-TESTED AT TEST SUB TO 1500 PSI. GOOD TEST. TRIPPED IN THE HOLE WITH AN "F" COLLAR STOP. SET STOP AT 7265 FEET GL, THEN TRIPPED OUT OF THE HOLE.

Operation Summary Report

Common Well Name: ELLIOTT GC X 1E			AFE No X4-00WHW (105,000.00)		
Event Type: WORKOVER (WO)	Start Date: 9/11/2012	End Date: 9/26/2012			
Project: NEW MEXICO WEST NAD27	Site: ELLIOTT GC X 1E				
Rig Name/No.: AZTEC 825	Spud Date/Time: 6/27/2006 9:30:00AM		Rig Release: 9/26/2012		
Rig Contractor: AZTEC WELL SERVICING			UWI: 1535' FNL 1090' FEL SEC 9 T30N R9W		
Active Datum: ROTARY KELLY BUSHING @6,205.50ft (above Mean Sea Level)					

Date	From - To	Hrs (hr)	Task	Code	NPT	NPT Depth (ft)	Phase	Description of Operations
	16:00 - 18:00	2.00	EVAL	P			INTERV	CHANGED OUT TOOLS AND RE-TESTED AT TEST SUB TO 1500 PSI. GOOD TEST. TRIPPED IN THE HOLE WITH A "G" PACK-OFF WITH A PUMP-THROUGH BOTTOM. SET THE "G" ON TOP OF THE COLLAR STOP. MADE MULTIPLE ATTEMPTS TO GET PLUG SET THEN TO GET OFF. TRIPPED OUT OF THE HOLE AND CHANGED OUT TOOLS. RE-TESTED AT TEST SUB TO 1500 PSI. GOOD TEST. TRIPPED IN THE HOLE WITH A RATCHET STOP.
	18:00 - 19:00	1.00	EVAL	P			INTERV	SET RATCHET STOP AT 7263 FEET GL, THEN TRIPPED OUT OF THE HOLE. CASING PRESSURE AT 80 PSI. TUBING PRESSURE 350 PSI. BLEW TUBING DOWN TO 100 PSI AND OBSERVED FOR 15 MINUTES. CASING PRESSURE DROPPED TO 170 PSI AND TUBING PRESSURE INCREASED TO 170 PSI. BLEW TUBING DOWN AGAIN TO 100 PSI AND OBSERVED. TUBING PRESSURE SLOWLY INCREASED TO 125 PSI AND CASING REMAINED AT 170 PSI. PLUG APPEARS TO BE HOLDING OK BUT MAY HAVE A SMALL TUBING LEAK ABOVE. CLOSED MASTER VALVE, THEN SECURED WELL. RIGGED DOWN AND RELEASED SLICKLINE AND TESTER.
	19:00 - 20:00	1.00	MOB	P			INTERV	WSL AND CONTRACTORS TRAVELED BACK TO FARMINGTON.
9/13/2012	06:00 - 07:00	1.00	MOB	P			INTERV	RIG CREW TRAVEL FROM AWS YARD TO LOCATION.
	07:00 - 08:00	1.00	MOB	P			INTERV	HOLD JHA SAFETY MEETING. PRE TRIP UNIT FOR RIG MOVE. PICK UP LOCATION. WSL ON MORNING CONFERENCE CALL.
	08:00 - 08:30	0.50	MOB	P			INTERV	EMPTY RIG PIT AAND FLOWBACK TANK OF FLUID.
	08:30 - 09:00	0.50	MOB	P			INTERV	HOLD PRE-RIG MOVE JHA WIHT TRIPLE S TRUCKING.
	09:00 - 11:00	2.00	MOB	P			INTERV	LOAD EQUIPMENT AND BEGIN MOVING UNIT AND EQUIPMENT OT NEW LOCATION.
	11:00 - 13:00	2.00	MOB	P			INTERV	MOVE UNIT AND EQUIPMENT TO NEW LOCATION. UNIT ON LOCATION AT 11:00 HRS. RIG EQUIPMENT BEGAN ARRIVING ON LOCAATION. BEIGN SPOTTING IN EQUIPMENT.
	13:00 - 14:00	1.00	MOB	P			INTERV	SPOT IN REMAINING RIG EQUIPMENT.
	14:00 - 15:00	1.00	EVAL	P			INTERV	CHECK WELL PRESSURES. SITP 270#, SICP 130#. RU 2 3" FLOW LINES TO FLOWBACK TANK. BLOW WELL DOWN.
	15:00 - 17:00	2.00	EVAL	P			INTERV	PERFORM DROPS INSPECTION ON THE DERRICK. RAISE THE DERRICK AND RIG UP THE UNIT AND EQUIPMENT.
	17:00 - 18:00	1.00	EVAL	P			INTERV	RIG CREW TRAVEL FROM LOCATION TO AWS YARD.
9/14/2012	06:00 - 07:00	1.00	MOB	P			INTERV	RIG CREW TRAVEL FROM AWS YARD TO LOCATION.

Operation Summary Report

Common Well Name: ELLIOTT GC X 1E		AFE No	
Event Type: WORKOVER (WO)	Start Date: 9/11/2012	End Date: 9/26/2012	X4-00VHW (105,000.00)
Project: NEW MEXICO WEST NAD27	Site: ELLIOTT GC X 1E		
Rig Name/No.: AZTEC 825	Spud Date/Time: 6/27/2006 9:30:00AM		Rig Release: 9/26/2012
Rig Contractor: AZTEC WELL SERVICING			UWI: 1535' FNL 1090' FEL SEC 9 T30N R9W
Active Datum: ROTARY KELLY BUSHING @6,205.50ft (above Mean Sea Level)			

Date	From - To	Hrs (hr)	Task	Code	NPT	NPT Depth (ft)	Phase	Description of Operations
	07:00 - 08:00	1.00	EVAL	P			INTERV	JSEA, CHECK WELL PRESSURES SICP - 120 PSI, SITP - 220 PSI, BLOW WELL DOWN, BUMP TEST GAS MONITORS, START RIG, CHECK ACCUMULATOR BOTTLE PRESSURES ALL 4 BOTTLES - 950 PSI, TOTAH PRESSURED BOTTLES TO 1050 PSI EACH.
	08:00 - 10:00	2.00	EVAL	P			INTERV	JSEA, RU LINE TO TUBING, PUMP 5 BBL WATER DOWN TUBING TO KILL TUBING STRING, ND TREE, INSTALL TWC IN HANGER, NU BOP, RU RIG FLOOR.
	10:00 - 11:00	1.00	EVAL	P			INTERV	JSEA, RU PRESSURE TESTER, INSTALL TEST SUB, TIW VALVE, FILL BOP AND TUBING WITH WATER.
	11:00 - 12:30	1.50	EVAL	P			INTERV	INSTALL TEST SUB, TIW VALVE AND HIGH TECH TEST SUB, PRESSURE TEST SURFACE LINES AND TOP TIW VALVE, 250 PSI LOW, 1500 PSI HIGH, IDENTIFIED SEVERAL SURFACE LINE UNIONS WITH SMALL LEAKS, TIGHTENED UNIONS AND TESTED LINES. RECONFIGURED HIGH TECH TEST LINE TO TEST THE BOP STACK. CLOSED LOWER PIPE RAMS AND TESTED THE BOTTOM OF THE TIW VALVE AND THE LOWER PIPE RAMS TO 250 PSI LOW AND 1500 PSI HIGH. COMPLETED ACCUMULATOR TEST (PASS)
	12:30 - 15:00	2.50	EVAL	N	SFAL		INTERV	THE TIW VALVE FAILED TO TEST FROM THE BOTTOM. BOTH OUTSIDE MUD CROSS VALVES LEAKING, WAITING ON NEW VALVES TO BE DELIVERED FROM CAMERON, CAMERON CANNOT DELIVER VALVES TODAY, NEW MUD CROSS VALVES WILL DELIVERED MONDAY MORNING AND A NEW TIW VALVE FROM HIGH TECH TO BE DELIVERED MONDAY MORNING.
	15:00 - 16:00	1.00	EVAL	P			INTERV	RIG CREW TRAVEL FROM LOCATION TO AWS YARD.
9/17/2012	06:00 - 07:00	1.00	MOB	P			INTERV	CREW TRAVEL FROM AWS YARD TO LOCATION.
	07:00 - 08:00	1.00	MOB	P			INTERV	HOLD MORNING JHA SAFETY MEETING. BUMP TEST MONITORS, PERFORM MORNING INSPECTIONS, CHECK WELL PRESSURE. SICP 120#, SIBH AND SITP 0#. WSL ON DAILY CONFERENCE CALL.
	08:00 - 09:30	1.50	EVAL	N	SFAL		INTERV	CHANGE OUT 3 VALVES ON THE FLOW CROSS. VALVES WERE LEAKING.
	09:30 - 10:00	0.50	EVAL	P			INTERV	COMPLETE THE PRESSURE TESTING OF THE BOP EQUIPMENT AND BI DIRECTIONAL TIW VALVE. TESTS WERE DONE TO 300# LOW AND 1500# HIGH FOR 5 MINUTES.
	10:00 - 11:00	1.00	DHB	P			INTERV	UNSEAT THE TUBING HANGER. PULL HGR TO THE RIG FLOOR. RU HIGH TECH LUBRICATOR. LUBE OUT TWO WAY CHECK. RD HIGH TECH LUBRICATOR.
	11:00 - 13:00	2.00	EVAL	P			INTERV	TOH WITH 2.375" TBG. (4.7#). TOH AND TALLY 48 STANDS OF TUBING. TUBING IS IN GOOD SHAPE.
	13:00 - 13:30	0.50	EVAL	P			INTERV	LUNCH BREAK FOR RIG CREW. WALK AROUND INSPECTION WITH RIG SUPERVISOR MAX ROBLES.

Operation Summary Report

Common Well Name: ELLIOTT GC X 1E			AFE No X4-00VHW (105,000.00)		
Event Type: WORKOVER (WO)		Start Date: 9/11/2012	End Date: 9/26/2012		
Project: NEW MEXICO WEST NAD27		Site: ELLIOTT GC X 1E			
Rig Name/No.: AZTEC 825		Spud Date/Time: 6/27/2006 9:30:00AM		Rig Release: 9/26/2012	
Rig Contractor: AZTEC WELL SERVICING			UWI: 1535' FNL 1090' FEL SEC 9 T30N R9W		
Active Datum: ROTARY KELLY BUSHING @6,205.50ft (above Mean Sea Level)					

Date	From - To	Hrs (hr)	Task	Code	NPT	NPT Depth (ft)	Phase	Description of Operations
	13:30 - 13:45	0.25	EVAL	P			INTERV	KILL WELL WITH 15 BBLS OF 2% KCL EQUIVALENT FLUID.
	13:45 - 15:45	2.00	EVAL	P			INTERV	CONTINUE TO TOH WITH TUBING, AND TALLY TBG. WITH 124 STANDS IN THE DERRICK, KILL WELL WITH 10 BBLS OF 25 KCL EQUIVALENT FLUID AND TOH WITH THE REMAINING 5 STANDS, 1 SINGLE JT AND PRODUCTION BHA.
	15:45 - 16:00	0.25	EVAL	P			INTERV	HOLD JHA TO TIH W/ BIT AND SCRAPER.
	16:00 - 17:30	1.50	EVAL	P			INTERV	MAKE UP 3.75" BIT AND CASING SCRAPER FOR 4.5" CASING. TIH WITH 33 STANDS OF TUBING. SECURE WELL AND LOCATION.
	17:30 - 18:30	1.00	EVAL	P			INTERV	RIG CREW TRAVEL TO AWS YARD FROM LOCATION.
9/18/2012	06:00 - 07:00	1.00	EVAL	N	WAIT		INTERV	RIG CREW TRAVEL TO LOCATION. ONLY 3 MEMBERS PRESENT.
	07:00 - 09:00	2.00	EVAL	N	WAIT		INTERV	HOLD MORNING JHA SAFETY MEETING, CHECK WELL PRESSURE SICP 145#, SITP AND SIBHH #, BUMP TEST MONITORS, BLOW WELL DOWN. WAIT FOR 4TH RIG HAND TO ARRIVE.
	09:00 - 09:30	0.50	EVAL	N	WAIT		INTERV	WAIT FOR ADDITIONAL CREW MEMBER
	09:30 - 10:30	1.00	EVAL	P			INTERV	FOURTH RIG CREW MEMBER ARRIVED ON LOCATION AT 09:30. CONTINUED TO TIH WITH THE BIT AND SCRAPER TO 7440'.
	10:30 - 12:30	2.00	EVAL	P			INTERV	TOH WITH THE BIT AND SCRAPER.
	12:30 - 13:00	0.50	EVAL	P			INTERV	CONTINUE TO TOH. WITH 10 STANDS IN THE WELLBORE, KILL WELL WITH 10 BBLS OF 2% KCL EQUIVALENT FLUID AND POH WITH THE REMAINING TUBING.
9/26/2012	11:00 - 12:30	1.50	EVAL	P			INTERV	MAKE UP PRODUCTION BHA CONSISTING OF 2' MULE SHOE, 4' PUP JOINT, X NIPPLE WITH A PLUG. TIH WITH PRODUCTION BHA AND TUBING.
	12:30 - 12:45	0.25	EVAL	P			INTERV	LUNCH BREAK FOR THE RIG CREW.
	12:45 - 13:45	1.00	EVAL	P			INTERV	CONTINUE TO TIH WITH PRODUCTION TBG AND BHA. LAND TBG AT 5365.96'. 85 STANDS OF 2.375" TUBING TOTAL RAN IN THE WELLBORE. PULL TWC FROM TBG HGR.
	13:45 - 14:15	0.50	EVAL	P			INTERV	RIG DOWN RIG FLOOR AND STEPS.
	14:15 - 15:45	1.50	EVAL	P			INTERV	NIPPLE DOWN THE BOP STACK, NU NEW UPPER TREE AND MASTER VALVE. PT INNER SEALS TO WORKING PSI OF 5000#. TESTED FINE.
	15:45 - 17:30	1.75	DHB	P			INTERV	PUMP 5 BBLS WATER DOWN THE TUBING. RU SLICKLINE LUBRICATOR. RUN GR TO X NIPPLE. PULL PRE-TESTED PLUG FROM X NIPPLE, RIH AND SET A PLUNGER STOP AT 5326' GROUND LEVEL. RD PUMP PIT AND FLOWLINES. SSECURE WELL AND LOCATION.
	17:30 - 18:30	1.00	MOB	P			INTERV	RIG CREW TRAVEL TO AWS YARD.

Operation Summary Report

Common Well Name: ELLIOTT GC X 1E		AFE No X7-005F1 (42,000.00)	
Event Type: PLUG AND ABANDON (PXA)	Start Date: 9/18/2012	End Date: 9/26/2012	
Project: NEW MEXICO WEST NAD27	Site: ELLIOTT GC X 1E		
Rig Name/No.: AZTEC 825	Spud Date/Time: 6/27/2006 9:30:00AM		Rig Release: 9/26/2012
Rig Contractor: AZTEC WELL SERVICING			UWI: 1535' FNL 1090' FEL SEC 9 T30N R9W
Active Datum: ROTARY KELLY BUSHING @6,205.50ft (above Mean Sea Level)			

Date	From - To	Hrs (hr)	Task	Code	NPT	NPT Depth (ft)	Phase	Description of Operations
9/18/2012	13:00 - 14:00	1.00	EVAL	P			ABAN	LUNCH BREAK AND JHA WITH THE RIG CREW AND TOOLHAND FOR TIH WITH THE CIBP AND PACKER.
	14:00 - 15:00	1.00	EVAL	P			ABAN	MAKE UP CIBP FOR 4.5" CSG. RIH WITH 22 STANDS OND 1 SINGLE JT OF TUBING.
	15:00 - 17:00	2.00	EVAL	N	WAIT		ABAN	WAIT FOR PACKER WITH CARBIDE SLIPS TO BE BROUGHT TO LOCATION. SECURE WELL AND LOCATION.
	17:00 - 18:00	1.00	EVAL	P			ABAN	RIG CREW, TRAVEL TO AWS YARD.
9/19/2012	06:00 - 08:00	2.00	MOB	P			ABAN	RIG CREW, TURN IN PAPERWORK FUEL VEHICLE, TRAVEL TO LOCATION.
	08:00 - 10:00	2.00	MOB	P			ABAN	HOLD MORNING JHA SAFETY MEETING. BUMP TEST LEL MONITORS, CHECK WELL PRESSURES, SICP 145#, SITP AND SIBH 0#. BLOW WELL DOWN. WSL IN WEEKLY TEAM MEETING AND REVIEWING PROCEDURES.
	10:00 - 10:15	0.25	EVAL	P			ABAN	WSL REVIEW JHA WITH RIG CREW, AIR UNIT OPERATOR AND TOOLHAND.
	10:15 - 12:00	1.75	EVAL	P			ABAN	RIH WITH REMAINING 95 STANDS OF 2.375" TBG WITH A 4.5" CIBP AND PACKER. TAGGED FILL AT 7409' MESA VERDE FORMATION DUMPED 48' OF SAND INTO WELLBORE OVERNIGHT. CONFER WITH WIE ON THE NEED TO C/O TO A DEEPER DEPTH TO SATISFY REGULATORY REQUIREMENTS FOR SETTING THE CIBP 50' ABOVE THE DAKOTA PERFORATIONS.
	12:00 - 12:30	0.50	EVAL	P			ABAN	HOLD JHA MEETING TO TIH WITH THE CIBP AND PACKER.
	12:30 - 13:30	1.00	EVAL	P			ABAN	TOH WITH WITH 37 STANDS OF TUBING.
	13:30 - 14:00	0.50	EVAL	P			ABAN	LUNCH BREAK FOR THE RIG CREW.
	14:00 - 15:45	1.75	EVAL	P			ABAN	CONTINUE TO TOH WITH THE REMAINING 85 STANDS OF 2.375" TUBING ALONG WITH THE PACKER AND THE CIBP. PACKER AND CIBP ARE SEPARATED BY 23 STANDS OF TUBING WITH A STRING FLOAT 3 JOINTS ABOVE THE CIBP. LAY DOWN THE PACKER AND THE CIBP.
	15:45 - 16:00	0.25	EVAL	P			ABAN	MAKE UP CLEANOUT BHA CONSISTING OF A 3.75" BIT, BIT SUSB, STRING FLOAT AND 2.375" TBG.
	16:00 - 17:00	1.00	EVAL	P			ABAN	TIH WITH CLEANOUT BHA AND TBG STRING.
	17:00 - 18:00	1.00	MOB	P			ABAN	RIG CREW TRAVEL FROM LOCATION TO AWS YARD.
9/20/2012	06:00 - 07:00	1.00	MOB	P			ABAN	RIG CREW TRAVEL FROM AWS YARD TO LOCATION.
	07:00 - 08:00	1.00	MOB	P			ABAN	RIG CREW HOLD MORNING JHA SAFETY MEETING WITH ALL PERSONNEL ON LOCATION. BUMP TEST MONITORS, PERFORM MORNING INSPECTIONS, CHECK WELL PRESSURE, SICP 100#, SITP AND SIBH 0#. BLOW WELL DOWN. WSL ON MORNING CONFERENCE CALL.
	08:00 - 08:15	0.25	MOB	P			ABAN	RIG UP ADDITIONAL FLOW LINE AND KILL LINE.

Operation Summary Report

Common Well Name: ELLIOTT GC X 1E			AFE No X7-005F1 (42,000.00)		
Event Type: PLUG AND ABANDON (PXA)		Start Date: 9/18/2012	End Date: 9/26/2012		
Project: NEW MEXICO WEST NAD27		Site: ELLIOTT GC X 1E			
Rig Name/No.: AZTEC 825		Spud Date/Time: 6/27/2006 9:30:00AM		Rig Release: 9/26/2012	
Rig Contractor: AZTEC WELL SERVICING			UWI: 1535' FNL 1090' FEL SEC 9 T30N R9W		
Active Datum: ROTARY KELLY BUSHING @6,205.50ft (above Mean Sea Level)					

Date	From - To	Hrs (hr)	Task	Code	NPT	NPT Depth (ft)	Phase	Description of Operations
	08:15 - 09:30	1.25	EVAL	P			ABAN	TIH WITH CLEANOUT ASSEMBLY. TAG FILL AT 7399'. MESA VERDE DUMPED 10' OF FILL OVERNIGHT.
	09:30 - 10:00	0.50	EVAL	P			ABAN	RIG UP THE POWER SWIVEL TO CLEANOUT WELLBORE.
	10:00 - 12:00	2.00	CLEAN	P			ABAN	BRING AIR UNIT ON LINE TO CLEANOUT. ESTABLISH CIRCULATION AT 10:45. CLEANOUT FROM 7399' TO 7472'. WELL MAKING EXTREMELY HEAVY SAND. SAND APPEARS TO BE FORMATION SAND. AIR UNIT RUNNING AT 10 BBL/HR AIR MIST WITH 1.5 GAL FOAMER AT 400 PSI.
	12:00 - 14:00	2.00	CLEAN	P			ABAN	CLEANOUT WELLBORE TO 7534'. WELL CONTINUING TO MAKE VERY HEAVY SAND. AIR UNIT RUNNING PARAMETERS ARE THE SAME.
	14:00 - 16:00	2.00	CLEAN	P			ABAN	CLEANOUT WELLBORE TO 7565'.
	16:00 - 17:00	1.00	EVAL	P			ABAN	KILL TUBING WITH FLUID, RD POWER SWIVEL, TOH TO TOP OF MESA VERDE PERFORATIONS AT 5275'. SECURE WELL AND LOCATION.
	17:00 - 18:00	1.00	MOB	P			ABAN	RIG CREW TRAVEL TO AWS YARD FROM LOCATION.
9/21/2012	06:00 - 07:00	1.00	MOB	P			ABAN	RIG CREW TRAVEL FROM AWS YARD TO LOCATION.
	07:00 - 08:00	1.00	EVAL	P			ABAN	RIG CREW HOLD MORNING JHA SAFETY MEETING WITH ALL PERSONNEL ON LOCATION. BUMP TEST MONITORS, PERFORM MORNING INSPECTIONS, CHECK WELL PRESSURE, SICP 155#, SITP 135#, SIBH 0#. BLOW WELL DOWN. WSL ON MORNING CONFERENCE CALL.
	08:00 - 09:30	1.50	EVAL	P			ABAN	JSEA, PUMP 5 BBL 2% KCL EQUIV. FLUID DOWN TUBING TO KILL, RIH WITH STANDS AND TAG FOR FILL, TAGGED FILL AT 7545', 20' OF FILL OVERNIGHT.
	09:30 - 12:00	2.50	EVAL	P			ABAN	JSEA, POOH 2-3/8" TUBING
	12:00 - 12:30	0.50	EVAL	P			ABAN	CLOSE THE BLIND RAMS, NIPPLE DOWN THE STRIPER HEAD IN PREPARATION TO NU THE FRAC VALVE FOR TESTING WEATHERFORD WIRELINE LUBRICATOR.
	12:30 - 13:00	0.50	EVAL	P			ABAN	JSEA WITH AWS, WEATHERFORD, HIGHTECH, DISCUSSED NU 5K FRAC VALVE ON TOP OF THE BOP STACK, REVIEWED PU WEATHERFORD LUBRICATOR EQUIPMENT AND INSTALLING, REVIEWED PRESSURE TESTING LUBRICATOR EQUIPMENT, REVIEWED WEATHERFORD RIH WITH CIBP.
	13:00 - 14:00	1.00	EVAL	P			ABAN	NU FRAC VALVE AND WEATHERFORD LUBRICATOR
	14:00 - 14:30	0.50	EVAL	P			ABAN	PRESSURE TEST LUBRICATOR WITH HIGH TECH, 250 PSI LOW, 1500 PSI HIGH
	14:30 - 15:30	1.00	EVAL	P			ABAN	RIH WITH WEATHERFORD 4-1/2" (3.34" OD, 3.55' W/ SETTING TOOL) BOLT CIBP, SET CIBP AT 7440' 7' BELOW COLLAR, NO WATER LEVEL INDICATED WHILE RIH WITH WIRELINE PLUG.

Operation Summary Report

Common Well Name: ELLIOTT GC X 1E			AFE No		
Event Type: PLUG AND ABANDON (PXA)		Start Date: 9/18/2012	End Date: 9/26/2012	X7-005F1 (42,000.00)	
Project: NEW MEXICO WEST NAD27		Site: ELLIOTT GC X 1E			
Rig Name/No.: AZTEC 825		Spud Date/Time: 6/27/2006 9:30:00AM		Rig Release: 9/26/2012	
Rig Contractor: AZTEC WELL SERVICING				UWI: 1535' FNL 1090' FEL SEC 9 T30N R9W	
Active Datum: ROTARY KELLY BUSHING @6,205.50ft (above Mean Sea Level)					

Date	From - To	Hrs (hr)	Task	Code	NPT	NPT Depth (ft)	Phase	Description of Operations
	15:30 - 16:00	0.50	EVAL	P			ABAN	JSEA, RD WEATHERFORD LUBRICATOR AND CAMERON 5K FRAC. VAVLE, NU STRIPER HEAD.
	16:00 - 17:00	1.00	EVAL	P			ABAN	JSEA, MU 4-1/2 X 2-3/8, 3-3/4" OD, 1.81 ID, 5.70' LENGTH, COMPRESSION SET PACKER, ONE JOINT OF 2-3/8" TUBING, STRING FLOAT, AND 30 STANDS OF 2-3/8" TUBING TO 1900'.
	17:00 - 17:30	0.50	EVAL	P			ABAN	SECURE WELL AND LOCATION.
	17:30 - 18:30	1.00	MOB	P			ABAN	RIG CREW TRAVEL TO AWS YARD FROM LOCATION.
9/24/2012	06:00 - 07:00	1.00	MOB	P			ABAN	RIG CREW TRAVEL FROM AWS YARD TO THE ELLIOTT GC X 1 E LOCATION.
	07:00 - 08:00	1.00	MOB	P			ABAN	HOLD MORNING JHA SAFETY MEETING. BUMP TEST MONITORS, PERFORM MORNING INSPECTIONS, CHECK WELL PSI, SICP AND SITP. 120#. BLOW WELL DOWN TO THE FLOWBACK TANK. WSL ON DAILY CONFERENCE CALL.
	08:00 - 09:00	1.00	EVAL	P			ABAN	FINISH RUNNING IN THE HOLE WITH THE TUBING STRING AND PACKER. PACKER IS A WEATHERFORD 4.5" X 2.375" CST COMPRESSION SET PACKER. 3.75" OD AND 1.81 ID.
	09:00 - 10:15	1.25	EVAL	P			ABAN	TOH WITH 27 STANDS OF TUBING. SET PACKER AT 5602'.
	10:15 - 11:30	1.25	EVAL	P			ABAN	LOAD HOLE WITH 42 BBLS OF 2% KCL EQUIVALENT FLUID. PRESSURE TEST HIGH TECH TEST UNIT, PERFORM MIT OF THE CASING BELOW THE PACKER. TESTS WERE 250# LOW FOR 5 MINUTES AND 500# HIGH FOR 30 MINUTES. CASING HAS INTEGRITY. RD HIGH TECH TEST UNIT.
	11:30 - 12:30	1.00	EVAL	P			ABAN	TOH AND STAND BACK 60 STANDS OF TUBING FROM THE WELLBORE.
	12:30 - 12:45	0.25	EVAL	P			ABAN	LUNCH BREAK FOR THE RIG CREW.
	12:45 - 14:00	1.25	EVAL	P			ABAN	FINISH TOH WITH THE TUBING AND THE PACKER.
	14:00 - 15:00	1.00	EVAL	P			ABAN	NIPPLE UP FRAC VALVE TO PT E-LINE LUBRICATOR. RU E-LINE LUBRICATOR.
	15:00 - 15:30	0.50	EVAL	P			ABAN	LOAD E-LINE LUBRICATOR WITH FLUID. PT LUBRICATOR TO 250# LOW FOR 5 MINUTES AND 1500# HIGH FOR 5 MINUTES. E-LINE LUBRICATOR TESTED FINE.
	15:30 - 17:30	2.00	EVAL	P			ABAN	RUN SBT LOG FROM 7397'-5300'. 5300 IS THE FLUID DEPTH IN THE WELLBORE. RD E-LINE UNIT AND LUBRICATOR.
	17:30 - 18:30	1.00	MOB	P			ABAN	RIG CREW TRAVEL FROM LOCATION TO AWS YARD.
9/25/2012	06:00 - 08:00	2.00	MOB	P			ABAN	ATTEND MONTHLY AWS/BP SAFETY MEETING. RIG CREW TURNED IN PAPERWORK, FUELED UP VEHICLE AND TRAVELED TO LOCATION.
	08:00 - 09:00	1.00	MOB	P			ABAN	HOLD MORNING JHA SAFETY MEETING. BUMP TEST MONITORS, CHECK WELL PRESSURE. SICP 100#. BLOW WELL DOWN. PERFORM MORNING INSPECTIONS.
	09:00 - 09:15	0.25	EVAL	P			ABAN	ND THE FRAC VALVE, NU STRIPPING HEAD.

Operation Summary Report

Common Well Name: ELLIOTT GC X 1E		AFE No X7-005F1 (42,000.00)	
Event Type: PLUG AND ABANDON (PXA)	Start Date: 9/18/2012	End Date: 9/26/2012	
Project: NEW MEXICO WEST NAD27	Site: ELLIOTT GC X 1E		
Rig Name/No.: AZTEC 825	Spud Date/Time: 6/27/2006 9:30:00AM		Rig Release: 9/26/2012
Rig Contractor: AZTEC WELL SERVICING			UWI: 1535' FNL 1090' FEL SEC 9 T30N R9W
Active Datum: ROTARY KELLY BUSHING @6,205.50ft (above Mean Sea Level)			

Date	From - To	Hrs (hr)	Task	Code	NPT	NPT Depth (ft)	Phase	Description of Operations
	09:15 - 11:00	1.75	EVAL	P			ABAN	TRIP IN THE HOLE WITH 2.375" TBG. TAG FILL AT 7341' WELL MADE 50' OVERNIGHT. SPOT IN CEMENT TRUCKS.
	11:00 - 13:00	2.00	EVAL	N	CEMT		ABAN	CHECKED CEMENT LAB REPORT FROM BAKER HUGHES. THERE WERE 2 DIFFERENT LAB TESTS. WHEN CONFIRMED WHICH ONE WAS LOADED IT WAS DETERMINED THAT THE BLEND BROUGHT TO LOCATION WAS INCORRECT AND DID NOT HAVE A SETTING TIME OF 2 HOURS AND 30 MINUTES. CEMENT WAS SENT BACK TO BAKER HUGHES AND UNLOADED AND RE-LOADED WITH THE RIGHT BLEND OF CEMENT AND WAS BROUGHT BACK TO LOCATION.
	13:00 - 13:15	0.25	EVAL	P			ABAN	RU CEMENT EQUIPMENT. HOLD JHA SAFETY MEETING WITH ALL PERSONNEL ON LOCATION. PRESSURE TEST CMT LINES. 260# LOW FOR 5 MINUTES AND 4600# HIGH FOR 5 MINUTES.
	13:15 - 14:00	0.75	CEMT	P			ABAN	PUMP 3 BBLs OF WATER AS A SPACER, PUMP 7.0 BBLs OF CMT (14.7#/GAL, 1.37 YIELD) DISPLACE WITH 7 BBLs OF WATER.
	14:00 - 15:00	1.00	EVAL	P			ABAN	RECIPROCATATE TUBING FOR 10 MINUTES TO LET CEMENT FALL. TOH LD 13 JOINTS OF TUBING. PUMP 20 BBLs OF FLUID DOWN CASING TO ENSURE MV PERFS ARE CLEAR AND 10 BBLs DOWN THE TUBING TO CLEAR TBG. TOH AND LD 55 JTS OF TUBING.
	15:00 - 16:30	1.50	EVAL	P			ABAN	TOH AND STAND BACK REMAINING TUBING. 85 STANDS TOTAL STANDING IN THE DERRICK.
	16:30 - 17:30	1.00	EVAL	P			ABAN	MAKE UP PACKER ONTO TUBING. TIH WITH 30 STANDS OF TUBING AND THE PACKER TO RE-TEST THE CASING. SECURE WELL AND LOCATION.
	17:30 - 18:30	1.00	MOB	P			ABAN	RIG CREW TRAVEL TO AWS YARD
9/26/2012	06:00 - 08:00	2.00	MOB	P			ABAN	RIG CREW TURN IN PAPERWORK, FUEL VEHICLE, TRAVEL TO LOCATION.
	08:00 - 10:00	2.00	MOB	P			ABAN	HOLD MORNING JHA SAFETY MEETING. BUMP TEST MONITORS, PERFORM MORNING INSPECTIONS, CHECK WELL PRESSURES. SICP 100#, SITP 120#. WSL IN WEEKLY TEAM MEETING.
	10:00 - 11:00	1.00	EVAL	P			ABAN	REVIEW JHA, BLOW WELL DOWN. TOH WITH PACKER AND 33 STANDS OF TUBING.