

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Reserv.,
 Other: _____

5. Lease Serial No. **SF-078051**

2. Name of Operator: **ConocoPhillips Company**

6. If Indian, Allottee or Tribe Name: **Bureau of Land Management**

7. Unit or CA Agreement Name and No.: **Report to lease**

3. Address: **PO Box 4289, Farmington, NM 87499** 3a. Phone No. (include area code): **(505) 326-9700**

8. Lease Name and Well No.: **F E PROCTOR 1**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: **UNIT O (SW/SE), 299' FSL & 1930' FEL**

9. API Well No.: **30-045-35368-0061**

10. Field and Pool or Exploratory: **Basin Dakota**

At top prod. Interval reported below: **UNIT P (SE/SE), 743' FSL & 698' FEL**

11. Sec., T., R., M., on Block and Survey: **SURFACE: SEC: 15, T31N, R11W**
BOTTOM: SEC: 15, T31N, R11W

At total depth: **UNIT P (SE/SE), 743' FSL & 698' FEL**

12. County or Parish: **San Juan** 13. State: **New Mexico**

14. Date Spudded: **9/28/2012** 15. Date T.D. Reached: **10/6/2012** 16. Date Completed: D & A Ready to Prod. **11/12/2012 GRS**

17. Elevations (DF, RKB, RT, GL)*: **5864' GL / 5879' KB**

18. Total Depth: MD **7343'** TVD **7088'** 19. Plug Back T.D.: MD **7337'** TVD **7082'** 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): **GR/CCL/CBL** 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement top* | Amount Pulled |
|-----------|---------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 12 1/4" | 9 5/8" / H-40 | 32.3# | 0 | 227' | n/a | 76sx-Pre-mix | 22bbls | Surface | 6bbls |
| 8 3/4" | 7" / J-55 | 23# | 0 | 4742' | n/a | 611sx-Premium Lite | 220bbls | Surface | 35bbls |
| 6 1/4" | 4 1/2" / L-80 | 11.6# | 0 | 7339' | n/a | 201sx-Premium Lite | 73bbls | 3750' | n/a |

RCVD NOV 29 '12
OIL CONS. DIV.
DIST 3

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------------------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 3/8", 4.7#, L-80 | 7214' | n/a | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-----------|-------|--------|---------------------|------|-----------|--------------|
| A) Dakota | 7268' | 7318' | 2SPF | .34" | 24 | open |
| B) Dakota | 7154' | 7258' | 1SPF | .34" | 31 | open |
| C) Total | | | | | 55 | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 7154' - 7318' | Acidize w/ 10bbls of 15% HCL. Frac'd w/ 40,782 gals w/ 40,104# of 20/40 Arizona sand. Pumped 111bbls of fluid. Total N2:2,143,000SCF. |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|-----------|------------|-----------------------|-------------|-------------------|
| 11/12/2012 GRS | 11/12/2012 | 1hr. | → | 0/boph | 10/mcf/h | trace/bwph | n/a | n/a | FLOWING |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| 1/2" | SI-443psi | SI-423psi | → | 0/bopd | 250/mcf/d | 6/bwpd | n/a | | SHUT IN |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | SI | | → | | | | | | |

*(See instructions and spaces for additional data on page 2)

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NOV 27 2012

NMOC D

FARMINGTON FIELD OFFICE
BY T. Salyers

A

PC

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|----------------------|-------|--------|--|----------------------|-------------|
| | | | | | Meas. Depth |
| Ojo Alamo | 879' | 969' | White, cr-gr ss | Ojo Alamo | 879' |
| Kirtland | 969' | 2213' | Gry sh interbedded w/tight, gry, fine-gr ss. | Kirtland | 969' |
| Fruitland | 2213' | 2716' | Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss. | Fruitland | 2213' |
| Pictured Cliffs | 2716' | 2870' | Bn-Gry, fine gm, tight ss. | Pictured Cliffs | 2716' |
| Lewis | 2870' | 3458' | Shale w/ siltstone stringers | Lewis | 2870' |
| Huerfanito Bentonite | 3458' | 3846' | White, waxy chalky bentonite | Huerfanito Bentonite | 3458' |
| Chacra | 3846' | 4266' | Gry fn gm silty, glauconitic sd stone w/ drk gry shale | Chacra | 3846' |
| Mesa Verde | 4266' | 4584' | Light gry, med-fine gr ss, carb sh & coal | Mesa Verde | 4266' |
| Menefee | 4584' | 5028' | Med-dark gry, fine gr ss, carb sh & coal | Menefee | 4584' |
| Point Lookout | 5028' | 5390' | Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation | Point Lookout | 5028' |
| Mancos | 5390' | 6349' | Dark gry carb sh. | Mancos | 5390' |
| Gallup | 6349' | 7043' | Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh. | Gallup | 6349' |
| Greenhorn | 7043' | 7096' | Highly calc gry sh w/ thin lmst. | Greenhorn | 7043' |
| Graneros | 7096' | 7152' | Dk gry shale, fossil & carb w/ pyrite incl. | Graneros | 7096' |
| Dakota | 7152' | | Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks | Dakota | 7152' |
| Morrison | | | Interbed gm, brn & red waxy sh & fine to coard gm ss | Morrison | |

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde & Basin Dakota commingle well under DHC3707AZ.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Arleen Kellywood Title Staff Regulatory Tech.
 Signature Arleen Kellywood Date 11/20/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. SF-078051

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Reserv.,
 Other: _____

6. If Indian, Allottee or Tribe Name: Office
Bureau of Land Management

7. Unit or CA Agreement Name and No. Report to lease

2. Name of Operator ConocoPhillips Company

8. Lease Name and Well No. F E PROCTOR 1

3. Address PO Box 4289, Farmington, NM 87499 3a. Phone No. (include area code) (505) 326-9700

9. API Well No. 30-045-35368-0062

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface UNIT O (SW/SE), 299' FSL & 1930' FEL

10. Field and Pool or Exploratory Blanco Mesaverde

At top prod. Interval reported below UNIT P (SE/SE), 743' FSL & 698' FEL

11. Sec., T., R., M., on Block and Survey SURFACE: SEC: 15, T31N, R11W
BOTTOM: SEC: 15, T31N, R11W

At total depth UNIT P (SE/SE), 743' FSL & 698' FEL

12. County or Parish San Juan 13. State New Mexico

14. Date Spudded 9/28/2012 15. Date T.D. Reached 10/6/2012 16. Date Completed D & A Ready to Prod. 11/12/2012 GRS

17. Elevations (DF, RKB, RT, GL)* 5864' GL / 5879' KB

18. Total Depth: MD 7343' TVD 7088' 19. Plug Back T.D.: MD 7337' TVD 7082' 20. Depth Bridge Plug Set: MD 7337' TVD 7082'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Skcs. & Type of Cement | Slurry Vol. (BBL) | Cement top* | Amount Pulled |
|-----------|---------------|-------------|----------|-------------|----------------------|-------------------------------|-------------------|-------------|---------------|
| 12 1/4" | 9 5/8" / H-40 | 32.3# | 0 | 227' | n/a | 76sx-Pre-mix | 22bbbls | Surface | 6bbbls |
| 8 3/4" | 7" / J-55 | 23# | 0 | 4742' | n/a | 611sx-Premium Lite | 220bbbls | Surface | 35bbbls |
| 6 1/4" | 4 1/2" / L-80 | 11.6# | 0 | 7339' | n/a | 201sx-Premium Lite | 73bbbls | 3750' | n/a |

RCVD NOV 29 '12
OIL CONS. DIV.
DIST. 3

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------------------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 3/8", 4.7#, L-80 | 7214' | n/a | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|------------------|-------|--------|---------------------|------|-----------|--------------|
| A) Point Lookout | 5026' | 5308' | ISPF | .34" | 25 | open |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|------------------|-------|--------|---------------------|------|-----------|--------------|
| A) Point Lookout | 5026' | 5308' | ISPF | .34" | 25 | open |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 5026' - 5308' | Acidize w/ 10bbbls of 15% HCL. Frac'd w/ 34,104 gals 70Q N2 Slick Water w/ 99,251# of 20/40 Arizona sand. Pumped 74bbbls of fluid. Total N2:1,183,000SCF. |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|------------|--------------|-----------------|------------|----------|-----------|-----------------------|-------------|-------------------|
| 11/12/2012 GRS | 11/12/2012 | 1hr. | → | trace/boph | 20/mcf/h | 1/bwph | n/a | n/a | FLOWING |

| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status |
|------------|-------------------|-------------|-------------|---------|-----------|--------------|---------------|-------------|
| 1/2" | SI-443psi | SI-423psi | → | 1/bopd | 485/mcf/d | 24 27bwpd | n/a | SHUT IN |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-----------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |

| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status |
|------------|-------------------|-------------|-------------|---------|---------|-----------|---------------|-------------|
| | SI | | → | | | | | |

*(See instructions and spaces for additional data on page 2)

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NOV 27 2012

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BY T. Salyers

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28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|--------------------|-------|--------|--|--------------------|-------------|
| | | | | | Meas. Depth |
| Ojo Alamo | 879' | 969' | White, cr-gr ss | Ojo Alamo | 879' |
| Kirtland | 969' | 2213' | Gry sh interbedded w/tight, gry, fine-gr ss. | Kirtland | 969' |
| Fruitland | 2213' | 2716' | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss. | Fruitland | 2213' |
| Pictured Cliffs | 2716' | 2870' | Bn-Gry, fine grn, tight ss. | Pictured Cliffs | 2716' |
| Lewis | 2870' | 3458' | Shale w/ siltstone stringers | Lewis | 2870' |
| Huerfano Bentonite | 3458' | 3846' | White, waxy chalky bentonite | Huerfano Bentonite | 3458' |
| Chacra | 3846' | 4266' | Gry fn grn silty, glauconitic sd stone w/ drk gry shale | Chacra | 3846' |
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| Point Lookout | 5028' | 5390' | Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation | Point Lookout | 5028' |
| Mancos | 5390' | 6349' | Dark gry carb sh. | Mancos | 5390' |
| Gallup | 6349' | 7043' | Lt. gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg. interbed sh. | Gallup | 6349' |
| Greenhorn | 7043' | 7096' | Highly calc gry sh w/ thin lmst. | Greenhorn | 7043' |
| Graneros | 7096' | 7152' | Dk gry shale, fossil & carb w/ pyrite incl. | Graneros | 7096' |
| Dakota | 7152' | | Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks | Dakota | 7152' |
| Morrison | | | Interbed grn, brn & red waxy sh & fine to coard grn ss | Morrison | |

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde & Basin Dakota commingle well under DHC3707AZ.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Arleen Kellywood Title Staff Regulatory Tech.
 Signature Arleen Kellywood Date 11/20/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.