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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

NOV 15 2012

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	SF-078496
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No. SAN JUAN 28-7 UNIT
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator ConocoPhillips Company	8. Well Name and No. San Juan 28-7 Unit 131N
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-039-30663
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit C (NE/NW), 525' FNL & 2005' FWL, Section 34, T28N, R7W Bottomhole Unit C (NE/NW), 710' FNL & 1930' FWL, Section 34, T28N, R7W	10. Field and Pool or Exploratory Area Blanco MV/Basin Mancos/Basin DK	11. Country or Parish, State Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Note: TOC on Surface Casing is 0' (Surface)

09/06/12 MIRU AWS 711. NU BOPE. PT csg to 600#/30 min @ 16:00hrs on 09/07/12. Test-OK. PU & TIH w/ 8 3/4" bit. Tagged. Cmt @ 197' & DO cmt to 235'. Drilled ahead to 2998' - Inter TD reached 09/10/12. Circ. Hole & RIH w/ 71jts, 7", 23#, J-55, LT&C csg set @ 2988'. Cmt w/ 10bbls FW, 10bbls GW/Mud & 10bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl2, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Lead w/ 316sx(673cf-120bbls=2.13yld) Premium Lite w/ 3% CaCl2, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Tail w/ 71sx(98cf-17bbls=1.38yld) Type III cmt w/ 1% CaCl2, 0.25 pps celloflake & 0.2% FL-52. Shut down. Dropped plug & displaced w/ 115 bbls FW. Bumped plug @ 04:30hrs on 09/11/12. Circ. 35 bbls of cmt to surface. WOC. TIH, PT 7" csg to 1500#/30 min @ 12:30hrs on 09/12/12. Test-OK. TIH, w/ 6 1/4" bit, tagged cmt @ 2998' & DO cmt & drilled ahead. TD reached @ 7172' on 09/15/12. Circ. hole & RIH w/ 169jts, 4 1/2", 11.6#, L-80, LT&C w/ csg set @ 7170'. RU to cmt. Pre-flushed w/ 10bbls CW & 2bbls of FW. Pumped scavenger w/ 9sx(28cf-5bbls=3.10yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/ 286sx(566cf-101bbls=1.98yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 111bbls FW. Bumped plug. Plug down @ 16:28hrs on 09/16/12. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 22:30 hrs on 09/16/12.

PT will be conducted by Completion Rig. Results & TOC will be reported on next report.

RCVD NOV 30 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Aleen Kellywood	Title Staff Regulatory Tech
Signature <i>Aleen Kellywood</i>	Date 11/15/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED AND RECORDED

Approved by	Title NOV 23 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE BY TL Salyers

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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