

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM03549
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: RANAD ABDALLAH E-Mail: ranad.abdallah@bp.com		6. If Indian, Allottee or Tribe Name
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-4632	7. If Unit or CA/Agreement, Name and/or No. SRM1329
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T28N R8W NESW 1450FSL 2510FWL 36.628922 N Lat, 107.704117 W Lon		8. Well Name and No. BOLACK 1
		9. API Well No. 30-045-22871-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America would like to submit the daily operations summaries for the subject well during Mid-October 2012 to Mid-November 2012.

Bolack 1 -Daily Operations Summaries for Mid- October 2012 to Mid November 2012:

10/17/12-MISU and equipment, RU equipment. Lay flowlines, perform drops inspection.  
10/18/12-RU unit, ND frac Valve, NU BOP stacks, and mud cross, PT BOP stacks and mudcross

10/19/12-TIH, Retrieve RBP from 240ft, TOH, TIH, Pull RBP from 5600 ft, TOH, TIH to C/O.

10/22/12-TIH, Tagfill at 5703 ft. Cleanout wellbore to 5813 ft.

RCVD NOV 26 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Electronic Submission #160865 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 11/21/2012 (13SXM0361SE)	
Name (Printed/Typed) RANAD ABDALLAH	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 11/20/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 11/21/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCDA

## **Additional data for EC transaction #160865 that would not fit on the form**

### **32. Additional remarks, continued**

10/23/12-TIH, tag fill at 5810 ft, C/O to 5834 ft pull RBP, TOH, LD, RBP, TIH unable to unseat RBP at 5844?

10/24/12-TOH, did not recover RBP with Gauges at 5844 ft MU overshot with 2 5/16 in grapple, TIH to recover fish, circulate well with Air Mist. TOH.

10/25/12- TIH with 2 ? 5/16? Grapple T 5844 ft, worked over fish observed PU WT increase from 25 KLB-35KLB, POOH with grapple, did not have the RBP, RIH with Grapple, circulated with air above the fish, Tag fish with grapple while circ, POOH 40 stands, shut down

10/26/12-POOH with Grapple, no RBP, MU and RIH with Mill BHA, circulate air and mill over top of fish, estimate milled up 12 in +, observed metal returns indication progress on milling on the sleeve on top of the RBP.

10/29/12-TIH, MILL on RBP, TOH TIH to Pull RBP

10/30/12-RIH with grapple, latch onto the RBP, string WT. 20 KLB, PU to 45 KLB, came off RBP, relatch PU to 50 KLB and Jar several times up with 50KLB PU WT, Jarred off of the RBP second time, could not relatch, POOH grapple, BHA, Broken grapple.

10/31/12-Pick up drill collars and fishing BHA. PT BOP stack and surface lines.

11/1/12-TIH with collars, drilling BHA, and tbq, try to latch fish, TOH, TIH

11/2/12-TIH tag fill at 5837 ft. TOH with TBG to top of perfs. Air unit is broke down. Swap air units.

11/5/12-TIH attempt to latch onto fish, unable to recover fish, TOH, MU 2 5/16 in grapple in overshot, TIH with fishing BHA.

11/6/12-TIH, C/O on TOPO of fish, latch fish, TOH

11/7/12-MU 3.5 in magnet, TIH, C/O to Top of fish, TOH recovered 2 slip segments from fish top.

11/8/12-TIH w/ 3.5 in magnet, CIRC, TOH, recovered 1 slip segment, 3 small pieces of metal, TIH w/ magnet, TOH.

11/9/12-RIH with BOX tap, collars, jars, tagged and worked on fish, POOH with fishing BHA, no plug, RIH with 2.5 in magnet to top of perfs.

11/12/12-BWD, TIH 15 stds tbq and magnet, PU/MU/TBG swvl and single joint, swvl popped out of tbq, lay down swvl and single, TOOH 15 stds, secure well, investigated incident, TIH/TBG, PU/Single, MU Swvl, BRK CIRCU w/air mist, CIRC on fish, Tag fish, TOOH/TBG, secure well.

11/13/12-POOH with 2.5 in magnet, no fish, RIH with 2.5 in magnet, POOH no fish, RIH with taper tap to top of Mancos Perfs, secure well and equipment.

11/14/12-RIH with tubing with taper tap, rotate and circulate with no progress, POOH above the perfs, shut down, land tubing hanger and pressure test BOP for 14 day test.

11/15/12-Install new mudcross valves, complete pressure test of valves, charge accum. Bottle, complete accum test, POOH with taper tap, no fish, MU RIH with wash shoe, start washing over plug.

11/16/12-RIH 12 stands tubing string to TOP of fish at 5868 ft, circulated with air while rotating on top of the plug, worked down 5 ft to 5873 ft, progress stopped, POOH to inspect washover shoe, had top of plug that holds slips in side, RIH with 3 in magnet to retrieve.

11/19/12-Finish RIH with 3.5 in magnet, POOH with pieces of broken slip, RIH taper tap, tagged at 5844 ft, circulated past, RIH and work on fish, 10K LB over pull, POOH with Taper tap and fish.