Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMNM012711

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
FLORANCE G 36E

2. Name of Operator
BP AMERICA PRODUCTION CO.
Contact: RANAD ABDALLAH
E-Mail: ranad.abdallah@bp.com

9. API Well No.
30-045-24138-00-S1

3a. Address
200 ENERGY COURT
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 281-366-4632

10. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 3 T30N R8W SESE 1060FSL 1045FEL
36.835007 N Lat, 107.656815 W Lon

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Workover Operations
BP	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America would like to submit and update the daily operation reports for the subject well. Please see the attachment of the daily operational summaries for the time period of : July 2012 until November 2012.

BP has also decided to plug and abandon the entire wellbore since recompletion efforts were unsuccessful due to mechanical issues. Following this sundry, an updated NOI P&A sundry will be submitted for approval.

RCVD NOV 26 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #160838 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 11/21/2012 (13SXM0360SE)

Name *(Printed/Typed)* RANAD ABDALLAH — Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) — Date 11/20/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED — STEPHEN MASON Title PETROLEUM ENGINEER — Date 11/21/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Florance G 36E – July/ Aug 2012 well work activities

7/26/12-Spot 2 frac tranks, fill with 2% KCL, spot 2 flowback tanks, MIRU support equipment.

7/27/12-Finish loading 2% KCL, finish MIRU support equipment.

7/30/12- MIRU CT unit, test ct connector, pressure test pump lines, CT, Ct connector, CT BOP stack, RIH, Drill cement from 5080 ft to 5280 ft with 3 blade bit inside 2 3/8 in tubing, RD CT unit, secure well/location.

7/31/12-RU CT Unit, pressure test CT BOP stack, RIH, drill cement from 5280 ft to 5680 ft with 3 blade bit inside 2 3/8 in tubing, RD CT Unit, secure well/location.

8/1/12-RU CT Unit, Change Out BHA, pull test and pressure test BHA, Pressure Test CT BOP stack, RIH, drill cement from 5680 ft to 6326 ft with 3 blade bit inside 2 3/8 in tbg, RD CT unit, secure well/location.

8/2/12-RU CT unit, pressure test CT BOP stack, RIH, drill cement from 6326' to 6555' with 3 blade bit inside 2 3/8 in tbg, Found F nipple had been installed above packers, POH, RD CT Unit secure well/location

8/3/12-Perform 7 Day BOP testing, RU CT Unit, Change BHA from Blade Bit to 1.091 in tapered mill, pressure test CT BOP stack, RIH, Mill F nipple at 6566 ft, POH, RD CT unit, secure well/location.

8/6/12-RU CT Unit, P-Test CT BOP stack, RIH with 1.901 in tappred mill, mill F nipple (6hrs Milling, counters show 1.5 ft, return cuttings show very little metal, all indicaters that the F Nipple has been milled out, POH, RD CT Unit Secure well/ Location

8/7/12-RU CT unit, P-Test CT BOP stack, verify tbg int to 1600 PSI, RIH with 1 7/8 in bit to 6569/5' (INJ head tag), unable to make progress 1.5 hrs, POH change BHA to 1.901 in tappered mill, RIH, mill 2 hrs from 6572.5 ft to 6572.8 ft, POH, RD CT Unit, Secure well/ loc

8/8/12-RU CT Unit, P-Test CT BOP stack, RIH with 1 ¾ in blade bit and drill pilot hole from 6550 ft to 6580 ft, POH, RD, CT Unit, secure well/location.

8/9/12- RU CT Unit, P-Test CT BOP stack, RIH with 1.901 in tappred mill, Mill on 1.8 in ID packer mandrel, POH, change out motor, P-test stack, RIH, Mill from 6571.5 ft to 6571.8 ft, POH, RD CT unit, secure well and location.

8/10/12-RU CT Unit, Peform 7 day BOP P-tests and function test, P-test CT BOP stack, RIH with 1.85 in step mill, mill est 2.5 in of est 48 in left of 1.8 in ID packer mandrel for 5 hrs (avg .5 in/hr), POH, RD CT unit, secure well and location.
8/13/12- RU CT Unit, P-Test Ct BOP stack, RIH with 1.75 in blade bit, wait on MOC/Approval, Drill Cement from 6568 ft to 6625 ft, POH, RD CT Unit, secure well and location.

8/14/12-RU CT Unit and crane, pressure test BOP stack, RIH with 11/16 in jet nozzle, perform 1000 gal 15% HCL acid treatment, cleanout acid to 6565 ft, POH, RD CT unit,

8/15/12-Finsh CT RDMO, Pressure test tbg 250 PSI low 5 min 2000 PSI high 15 min (230 PSI falloff) Notify WIE, MIRU SLB wireline, RIH with 1.85 in GR, RIH with 1.6875 in X 28.32 CBL logging tool, log from 6540 ft KB to 5000 ft KB, TOC found to be 5900 ft KB. POH, RDMO.

8/16/12-MI RD Flowcross and flowback equipment, secure location.

9/25/12-JSEA MIRU E-line, PSI test lubricator, RIH with GR 1.88, TAG 6617 WLM, POH LD, BHA, PU 1.75 OD CIBP RIH, Correlate CCL strike to locate pkr, @ 6562, set CIBP @ 6552, POH RD E-line, RU test unit, MIT tubing @ 3900, Passed, MIT casing @ 3000 Passed.

10/8/12- Move rig and equipment to location, spot equipment on location

10/9/12-Run 3 in lines to flow back tank, check well pressures SICP-0, SITP-), Open well to flowback tank, raise derrick, RU service Unit, ND Frace Valve, Remove tubing hanger, NU BOP, Pressure Test BOPE against wellbore.

10/10/12-RU weatherford wireline, RIH with free point, identified free at 5900 ft, POOH and RIH with weatherford mechanical cutting tool, cut tubing at 5895 ft leaving 2 ft of tubing sticking up from the tubing collar, POOH and RD wireline.

10/11/12-POOH laying down and strapping 5894.55 ft of tubing, ND BOP stack, NU frac valves, Pressure test valves, conduct MIT, could not get pressure to hold 3900#, Pumped 230 gal test fluid, bled back 50 gal.

10/12/12-Pressure test well; identified hole in well, ND frac valve assembly, NU BOP system, Pressure test the BOP, passed.

10/15/12-Tally Tbg, MU Pkr, TIH set pkr at 3322 ft. Load Hole, PT csg to 2000# and 2380#, Tested fine, TOH, LD tbg.

10/16/12-PT csg w/RIG pump to 1500# good test, RD floor and Equip, ND BOP, NU frac valve, PT valve, RD unit and equipment.

11/16/2012-JSEA, MIRU, Slickline, PT, RIH with Slip stop and gauge, Set @ 6410 WLM, POH, RD slickline, JSEA MIRU, E-line equip, PT RIH with strip gun, after 3 attempt in gun on depth, PSI up fire gun start DFIT, gun stuck, pull out, rehead set RBP @ 5885, PT POH.