Submit   Copy to Appropriate District Office		State of New Mexico rgy, Minerals and Natural Resources		Form C-103 October 13, 2009	
District I 1625 N. French Dr., Hobbs, NM 88240 District II	N. French Dr., Hobbs, NM 88240			WELL API NO. 30-039-23514	
District III		IL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type of Lease  STATE FEE   STATE	
1000 Rio Brazos Rd., Aztee, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87			6. State Oil & Gas Lease No. SF-080136	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Salazar Com		
PROPOSALS.)  1. Type of Well: Oil Well ☐ Gas Well ☒ Other			8. Well Number #	<i>‡</i> 9	
Name of Operator     McElvain Energy, Inc.			9. OGRID Number 22044		
3. Address of Operator 1050 17 <sup>th</sup> Street, Denver, Co. 80265-2080			10. Pool name or Wildcat Otero Chacra/South Blanco Pictured Cliffs		
4. Well Location	O Coat Coassa than North	1' d 1010	C4 C 4l	Dante Vina	
Unit Letter H : 180 Section 22		_ line and1010_ Range 6W	feet from the NMPM	Easttline County Rio Arriba	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6379KB					
12. Check Appro	opriate Box to Indicate Na	ature of Notice,	Report or Other D	vata	
TEMPORARILY ABANDON CH.	JG AND ABANDON  ANGE PLANS  LTIPLE COMPL	REMEDIAL WORK COMMENCE DRII CASING/CEMENT	LING OPNS. P	ORT OF: LETERING CASING  AND A	
OTHER:		OTHER:			
<ol> <li>Describe proposed or completed of starting any proposed work). Sproposed completion or recomplete.</li> <li>McElvain Oil &amp; Gas Properties, Inc. (MPBTD at3345. Run bridge plug and page).</li> </ol>	SEE RULE 19.15.7.14 NMAC etion. IOG) proposes to pull 2 3/8" eker and test casing between	For Multiple Con Notify NMC Prior to be Operat tubing set at 3258 Chacra perfs at 28	npletions: Attach we PCD 24 hrv. Eginning ions: and packer set at 24 810-3274 and PC per	Ilbore diagram of  159. Clean out casing to  158 at 2342-2444 to 300 500	
psi for 30 min. Move plug above PC pe and return to production as commingled	1 Cl DC 500				
and return to production as commingled An MIT is required to be perfor Pressure is required to stabilize by	ned to a minimum of the end of the test	500 psi ending	pressure RO .d OI	CVD DEC 3'12 L CONS. DIV.	
Pressure is required to stabilize by Notify the OCO at least 24hrs pr DHC-3728AZ	ior to the MIT so it c	an be withess		DIST. 3 🛷	
Spud Date: 12/27/1984	Rig Release Da	te:		Sadiff And to be difficult	
			- <del></del>		
I hereby certify that the information above	is true and complete to the be	st of my knowledge	and belief.		
SIGNATURE DMK MU	TITLE <u>·</u> Eng 1	ech Manager	DATE_11/30	0/2012	
Type or print nameDeborah Powell E-mail address:debbyp@mcelvain.com PHONE: _303-893-0933 For State Use Only					
APPROVED BY: Baball	Depu	ty Oil & Gas I	n <b>spector,</b> DAT	E 12-14-12	
Conditions of Approval (if any):	n/				