

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Jun 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-23138
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1040551
7. Lease Name or Unit Agreement Name Atlantic Com C
8. Well Number 10
9. OGRID Number 14538
10. Pool name or Wildcat Blanco PC

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
 Unit Letter **C** : **865** feet from the **North** line and **1500** feet from the **West** line
 Section **23** Township **31N** Range **10W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6279' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

Nacimiento plug extend down to 345'

Notify NMOCD 24 hrs
 prior to beginning
 operations

RCVD DEC 7 '12
 OIL CONS. DIV.
 DIST. 3

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dollie L. Busse* TITLE Staff Regulatory Technician DATE 12/17/12

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

**Deputy Oil & Gas Inspector,
 District #3**

APPROVED BY: *[Signature]* TITLE Deputy Oil & Gas Inspector, District #3 DATE 12-17-12

Conditions of Approval (if any):

AV

ConocoPhillips
ATLANTIC COM C 10
Expense - P&A

Lat 36° 53' 18.6" N

Long 107° 51' 18.936" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

Plug Depths May Change Per CBL Results.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
5. ND wellhead and NU BOPE. Pressure and function test BOP.
6. Round trip casing scraper to top perforation (3062') or as deep as possible.

Rods:	No	Size:	---	Length:	---
Tubing:	No	Size:	---	Length:	---
Packer:	No	Size:	---	Depth:	---

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

7. Plug 1 (Pictured Cliffs Perforations & Formation Top and Fruitland Formation Top, 2424-3012', 18 Sacks Class B Cement)

RIH and set 2 7/8" CR at 3012'. Load casing and circulate well clean. Pressure test tubing to 1000 PSI. Pressure test casing to 800 PSI. If casing does not test, spot and tag subsequent plug as necessary. Run CBL from CR to surface. Mix 18 sx Class B cement and spot above CR to isolate the Pictured Cliffs perforations & formation top and Fruitland formation top. POOH.

8. Plug 2 (Kirtland & Ojo Alamo Formation Tops, 1444-1626', 70 Sacks Class B Cement)

Perforate 2 squeeze holes at 1626'. Set 2 7/8" CR at 1576'. Establish injection rate into squeeze holes. Mix 70 sx Class B cement. Squeeze 63 sx cement outside the casing. Leave 7 sx inside the casing to isolate the Ojo Alamo and Kirtland formation tops. POOH

9. Plug 3 (Nacimiento Formation Top & Surface Shoe, Surface-293', 113 Sacks Class B Cement)

Perforate 2 squeeze holes at 293'. Establish circulation out bradenhead with water and circulate BH annulus clean. Mix 113 sx Class B cement and pump down production casing to circulate good cement out bradenhead. Shut in well and WOC.

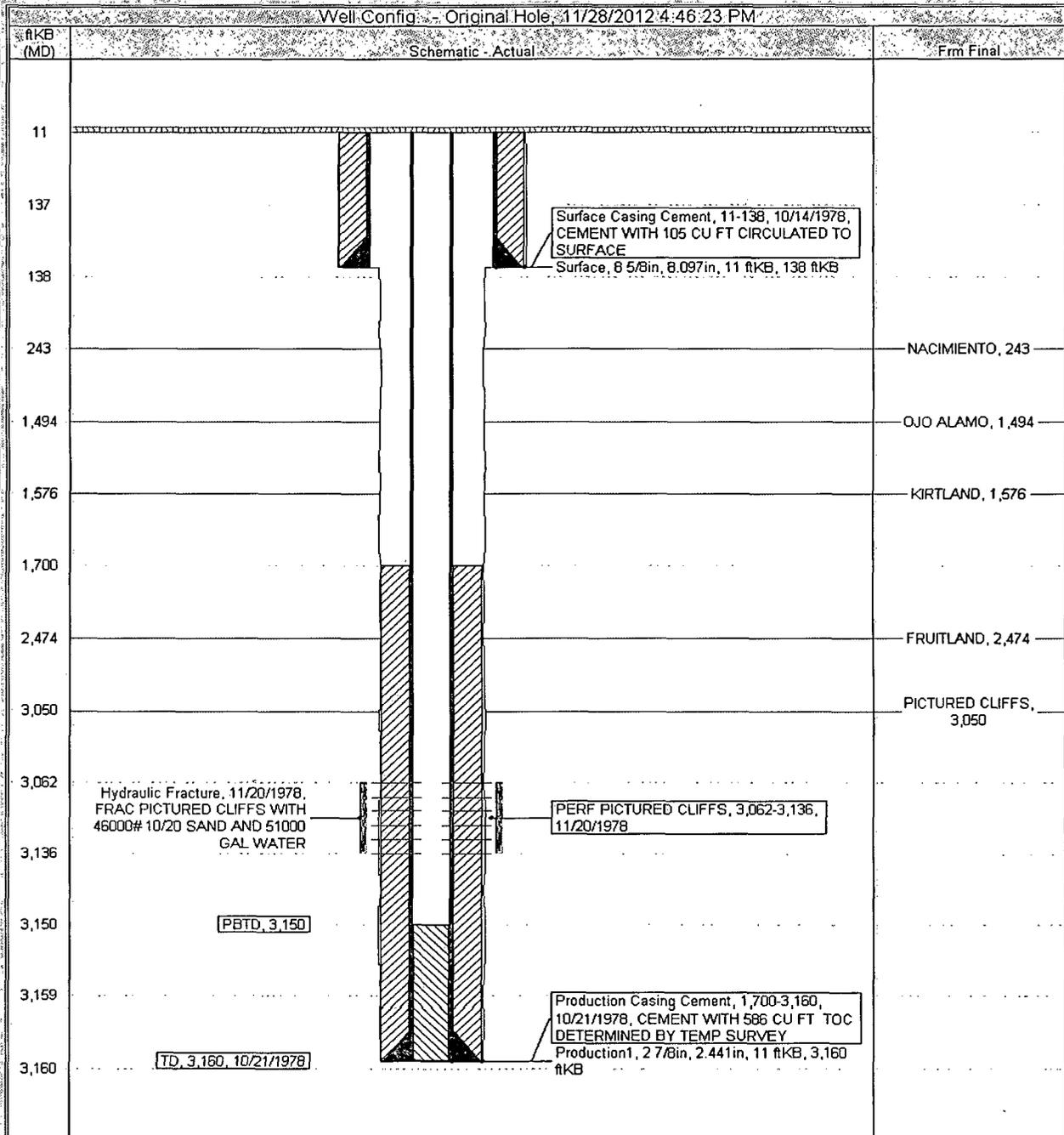
10. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

Current Schematic



Well Name: ATLANTIC COM C #10

API / UWI 3004523138	Surface Legal Location NMPM,023-031N-010W	Field Name BLANCO PICTURED CLIFFS (GAS)	License No.	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 6,279.00	Original KB/RT Elevation (ft) 6,290.00	KB-Ground Distance (ft) 11.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	



Well Name: ATLANTIC COM C #10

API/UVI 3004523138	Surface Legal Location NMPM 023-031N-010VV	Field Name BLANCO PICTURED CLIFFS	License No.	State/Province NEW MEXICO	Well Configuration Type EdR
Ground Elevation (ft) 6,279.00	Original TBRT Elevation (ft) 6,290.00	HB-Casing DE (ft) 11.00	HB-Casing Flange DE (ft)	HB-Tubing Hanger DE (ft)	

Well Config: - Original Hole, 1/1/2020

