

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-25562
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: STATE GAS COM EC
8. Well Number #1E
9. OGRID Number
10. Pool name or Wildcat BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 XTO ENERGY INC.

3. Address of Operator
 382 CR 3100 AZTEC, NM 87410

4. Well Location
 Unit Letter G : 1520' feet from the NORTH line and 1585' feet from the EAST line
 Section 32 Township 31N Range 12W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 6048' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER: CASING REPAIR - VERBAL APPROVAL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. received verbal approval to repair the casing leaks in this well from Brandon Powell w/NMCD per the attached report.

RCVD DEC 5 '12
 OIL CONS. DIV.
 DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry J. Morrow TITLE REGULATORY ANALYST DATE 12/3/2012
 Type or print name SHERRY J. MORROW E-mail address: sherry_morrow@xtoenergy.com PHONE 505-333-3630

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 12-14-12
 Conditions of Approval (if any): AV

XTO Verbal Approval Form

Well Name	Well #	API #	County/State	XTO Employee Requesting Verbal Approval
State Gas Com BC	#1E	30-045-25562	San Juan, NM	Brian Bentson
Detailed Description of Proposed Action Requiring Verbal Approval				
<p>There are casing leaks from 43' to surface with an injection rate of 1 BPM and 0 psig. Chemical cut casing @ 262'. Set casing patch from 262' to surface. Test casing patch. Perforate squeeze holes @ 784' (50' below Kirtland top @ 734'), establish circulation out bradenhead, squeeze with 300 sx Type III cmt. If cement circulates to surface then we will DO & PT the casing to 550 for 30 min after cement hardens. If cement does not circulate, run CBL fr/770' to surface and contact NMOCD.</p>				
Name of Agency	Verbal Approval Given By	Date/Time of Verbal Approval	COA's	
NMOCD	Brandon Powell	11/29/2012 - 9:27 a.m.	Run CBL if cement does not circulate	
Is Pit Permit C144-CLEZ Required? (NM only)	Verbal Pit Approval Given By	Date/Time of Pit Verbal Approval	COA's	
Yes	Brandon Powell	11/29/2012 - 10:12 a.m.	to use current approved C144 CLEZ permit #5973	