<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

Release Notification	on and Corrective Action	1								
	OPERATOR	☐ Initial Report ☐ Final Report								
Name of Company Burlington Resources Oil & Gas Company	Contact Crystal Tafoya									
Address 3401 East 30 th St, Farmington, NM	Telephone No.(505) 326-9837									
Facility Name: Howell D 350	Facility Type: Gas Well									
Surface Owner BLM Mineral Owner	BLM (SF-078387)	API No.30-045-26921								
LOCATIO	ON OF RELEASE									
		West Line County								
E 28 31N 8W 1450	l l	West San Juan								
Latitude <u>36.871</u>	82 Longitude <u>107.6862</u>	RCVD NOV 21 '12 OIL CONS. DIV.								
NATURI	E OF RELEASE	DIST. 3								
Type of Release Produced Water	Volume of Release ~170 bbls	Volume Recovered ~157 bbls								
Source of Release Storage Tank	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 8/29/12 at 9:00 am								
Was Immediate Notice Given?	If YES, To Whom?	8/29/12 at 9:00 am								
✓ Yes ☐ No ☐ Not Required		owell (OCD)								
By Whom? Crystal Tafoya	Date and Hour 8/30/12 at 9:03am									
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Water	ercourse.								
If a Watercourse was Impacted, Describe Fully.* N/A										
Describe Cause of Problem and Remedial Action Taken.*										
Three 500bbls tanks on location with equalization lines connected at	the 15' level at each tank. The line b	etween the setting tank and the first								
storage tank became plugged and did not allow the water to transfer	to tank #2 or tank #3 causing an ove	rflow on the first tank.								
Describe Area Affected and Cleanup Action Taken.* Field screening and laboratory analytical results were below the reg	ulatory standards set forth in the NM	IOCD Cuidelines for Remediation of								
Leaks, Spills and Releases for benzene, BTEX and TPH. Chloride le										
consulted on 10/3/12 and approved no further action is needed. The										
I hereby certify that the information given above is true and complete to										
regulations all operators are required to report and/or file certain release public health or the environment. The acceptance of a C-141 report by t										
should their operations have failed to adequately investigate and remedia	ate contamination that pose a threat to gr	round water, surface water, human health								
or the environment. In addition, NMOCD acceptance of a C-141 report federal, state, or local laws and/or regulations.	does not relieve the operator of respons	ibility for compliance with any other								
rederar, state, or rocar raws and/or regulations.	OIL CONSERVATION DIVISION									
Cystal of Tapoya	<u> </u>	1								
Signature:		$\sim 10^{-11}$								
	Approved by Environmental Specialis	" (Sald))/all								
Printed Name: Crystal Tafoya		provision remains								
Title: Field Environmental Specialist	Approval Date: 1/30/2012	Expiration Date:								
E-mail Address: crystal.tafoya@conocophillips.com	Conditions of Approval:									
D-man Address, orystal.taroya@conocopininps.com	Conditions of Apploval.	Attached								
Date: 11/20/2012 Phone: (505) 326-9837										
* Attach Additional Sheets If Necessary	NJK 1233	3542444								



November 14, 2012

Crystal Tafoya ConocoPhillips San Juan Business Unit Office 214-05 5525 Hwy 64 Farmington, New Mexico 87401 www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3274

RE: Produced Water Release Report

Howell D #350

San Juan County, New Mexico

Dear Ms. Tafoya:

On August 30, 2012, Animas Environmental Services, LLC (AES) completed a produced water release assessment at the ConocoPhillips (CoP) Howell D #350, located in San Juan County, New Mexico. The release consisted of an unknown volume of produced water which occurred when an onsite produced water tank overflowed. A large portion of the release remained within the secondary containment berm.

1.0 Site Information

1.1 Location

Location - SW¼ NW¼, Section 28, T31N, R8W, San Juan County, New Mexico Well Head Latitude/Longitude – N36.87189 and W107.68676, respectively Release Latitude/Longitude - N36.87192 and W107.68710, respectively Land Jurisdiction – Bureau of Land Management (BLM)

Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Map, August 2012

1.2 NMOCD Ranking

Prior to site work, the New Mexico Oil Conservation Division (NMOCD) database was reviewed, and a C-144 form dated May 1999 for the Howell D #1A well, which is located approximately 390 feet southeast of the release area, reported the depth to groundwater as greater than 100 feet below ground surface (bgs). The New Mexico Office of the State Engineer (NMOSE) database was reviewed for nearby water wells, and no registered water wells were reported to be located within 1,000 feet of the location. Additionally, Google Earth and the New Mexico Tech Petroleum Recovery

Research Center online mapping tool (http://ford.nmt.edu/react/project.html) were accessed to aid in the identification of downgradient surface water.

Once on site, AES personnel further assessed the ranking using topographical interpretation, Global Positioning System (GPS) elevation readings, and visual reconnaissance. AES personnel concluded that depth to groundwater at the site was greater than 100 feet bgs. An unnamed wash is located approximately 750 feet east of the location. Based on this information, the location was assessed a ranking score of 10 per *NMOCD's Guidelines for Leaks, Spills and Releases* (August 1993).

1.3 Release Assessment

AES was initially contacted by Crystal Tafoya of CoP on August 30, 2012, and on the same day, Heather Woods and Zachary Trujillo of AES completed the release assessment field work. The assessment included collection of 22 soil samples from 12 soil borings (SB-1 through SB-12) located within and along the perimeter of the release area. Sample locations are shown on Figure 3.

2.0 Soil Sampling

A total of 22 soil samples from 12 soil borings (SB-1 through SB-12) and 1 composite sample (SC-1) were collected during the assessment. All soil samples were field screened for volatile organic compounds (VOCs), and selected samples were also analyzed for total petroleum hydrocarbons (TPH). Composite samples SC-1 was submitted for confirmation laboratory analysis.

2.1 Field Screening

2.1.1 Volatile Organic Compounds

Field screening for VOC vapors was conducted with a photo-ionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

2.1.2 Total Petroleum Hydrocarbons

Field TPH samples were analyzed per U.S. Environmental Protection Agency (USEPA) Method 418.1 using a Buck Scientific Model HC-404 Total Hydrocarbon Analyzer Infrared Spectrometer (Buck). A 3-point calibration was completed prior to conducting soil analyses. Field analytical protocol followed AES's Standard Operating Procedure: Field Analysis Total Petroleum Hydrocarbons per EPA Method 418.1.

2.2 Laboratory Analyses

The composite soil sample collected for laboratory analysis was placed into new, clean, laboratory-supplied containers, which were then labeled, placed on ice, and logged onto a sample chain of custody record. The sample was maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall), in Albuquerque, New Mexico. Soil sample SC-1 was laboratory analyzed for chloride per USEPA Method 300.0.

2.3 Field Screening and Laboratory Analytical Results

Field screening readings for VOCs via OVM ranged from 0.3 ppm in SB-10 up to 2.7 ppm in SB-11. Field TPH concentrations ranged from 27.0 mg/kg in SB-1 up to 86.7 mg/kg in SB-1 at 0.5 feet bgs. Results are included below in Table 1 and on Figure 3. The AES Field Screening Report is attached.

Table 1. Soil Field Screening Results
Howell D #350 Release Assessment, August 2012

Howell D #350 Release Assessment, August 2012											
		Sample	VOCs OVM	Field							
	Date	Depth	Reading (ppm)	TPH							
Sample ID	Sampled	Sampled (ft bgs)		(mg/kg)							
	NMOCD A	ction Level*	100	1,000							
SB-1	8/30/12 -	0.5	0.6	86.7							
2D-T	0/30/12	1	1.0	27.0							
SB-2	8/30/12	1	0.7	NA							
SB-3	8/30/12 -	0.5	0.4	NA							
3D-3	0/30/12	1	0.8	NA							
CD 4	8/30/12 -	0.5	0.5	NA							
SB-4	8/30/12	1	0.9	NA							
CD E	8/30/12 -	0.5	1.0	44.7							
SB-5	0/30/12	1	0.7	NA							
SB-6	8/30/12 -	0.5	0.6	NA							
30-0	0/30/12	1	0.4	NA							
SB-7	8/30/12 -	0.5	1.2	78.7							
30-7	0/30/12	1	0.6	NA							
SB-8	8/30/12 -	0.5	0.9	76.0							
36-6	0/30/12	1	0.7	NA							
SB-9	8/30/12 -	0.5	1.7	63.8							
30-3	0/30/12	1	2.3	NA							
SB-10	8/30/12 -	0.5	1.1	81.4							
20-10	0/30/12	1	0.3	NA							
SB-11	8/30/12 -	0.5	2.5	82.8							
20-11	0/30/12	1	2.7	NA							

Sample ID	Date Sampled	Sample Depth (ft bgs)	VOCs OVM Reading (ppm)	Field TPH (mg/kg)
	NMOCD A	ction Level*	100	1,000
SB-12	8/30/12	0.5	2.4	77.4

NA - Not Analyzed

Laboratory analytical results for SC-1 reported a chloride concentration of 270 mg/kg. Laboratory analytical results are included on Figure 3. Laboratory analytical reports are attached.

3.0 Conclusions and Recommendations

On August 30, 2012, AES conducted a release assessment of a produced water at the Howell D #350, located in San Juan County, New Mexico. Action levels for releases are determined by the NMOCD ranking score per *NMOCD Guidelines for Leaks, Spills, and Releases* (August 1993), and the site was assigned a rank of 10. Field screening readings were below the NMOCD action levels of 100 ppm VOCs and 1,000 mg/kg TPH in all of the analyzed samples. Laboratory analytical results for SC-1 reported chloride concentrations above the NMOCD action level of 250 mg/kg with 270 mg/kg.

Based on field screening and laboratory analytical results, residual soil contaminants resulting from the release were reported below the NMOCD action Levels for benzene, total BTEX and TPH. However, laboratory analytical results for chlorides slightly exceeded the NMOCD action level. CoP consulted with Brandon Powell of the NMOCD on October 3, 2012, and Mr. Powell concurred that no further work was needed.

If you have any questions about this report or site conditions, please do not hesitate to contact Deborah Watson at (505) 564-2281.

Sincerely,

Heather M. Woods Staff Geologist

Heather M. Woods

^{*}Action level determined by the NMOCD ranking score per *NMOCD Guidelines* for Leaks, Spills, and Releases (August 1993)

Crystal Tafoya Howell D #350 Release Assessment Report November 14, 2012 Page 5 of 5

Elizabeth V MiNdly

Elizabeth McNally, PE

Attachments:

Figure 1. Topographic Site Location Map

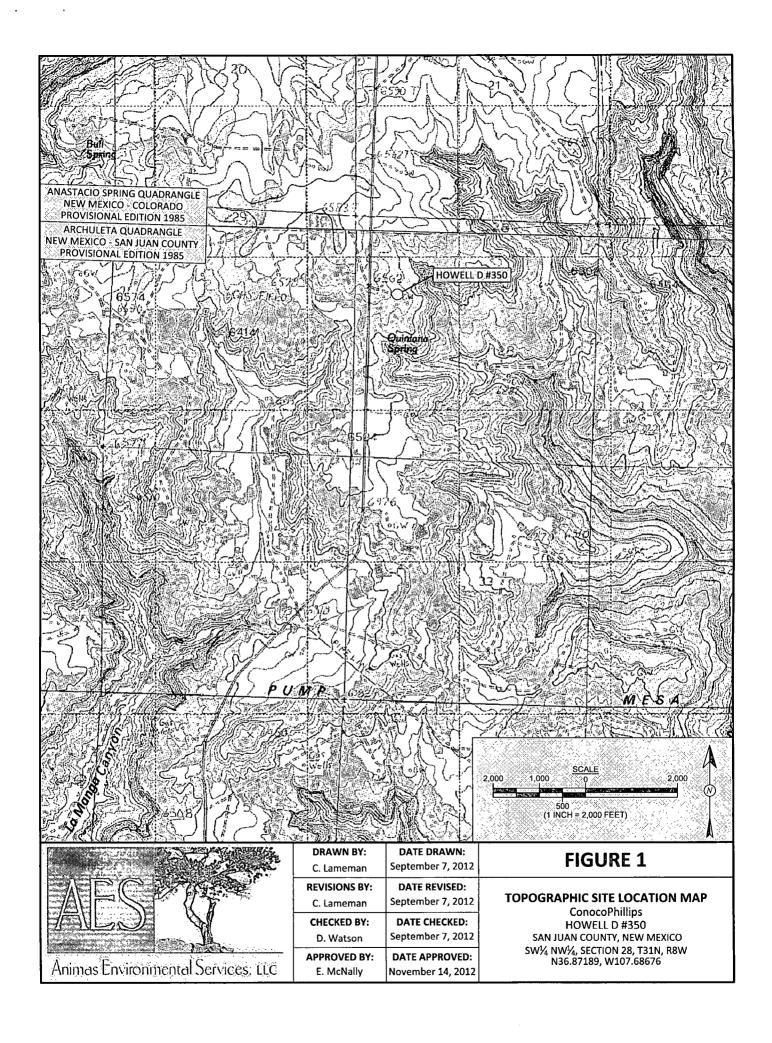
Figure 2. Aerial Site Map, August 2012

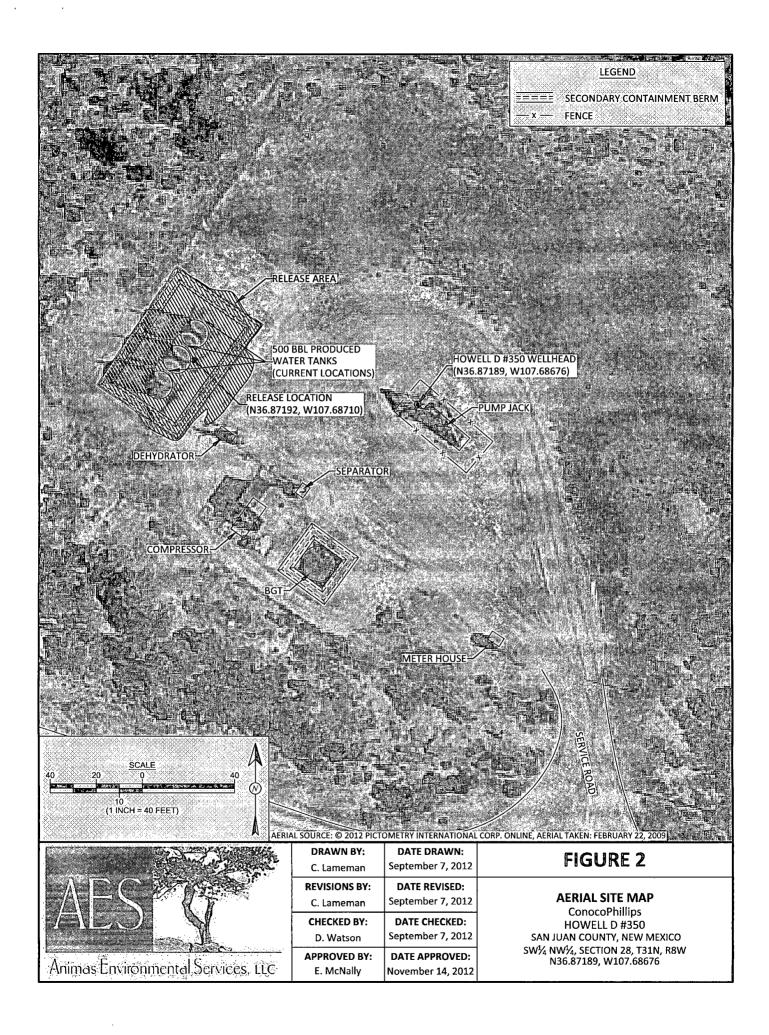
Figure 3. Initial Assessment Sample Locations and Results, August 2012

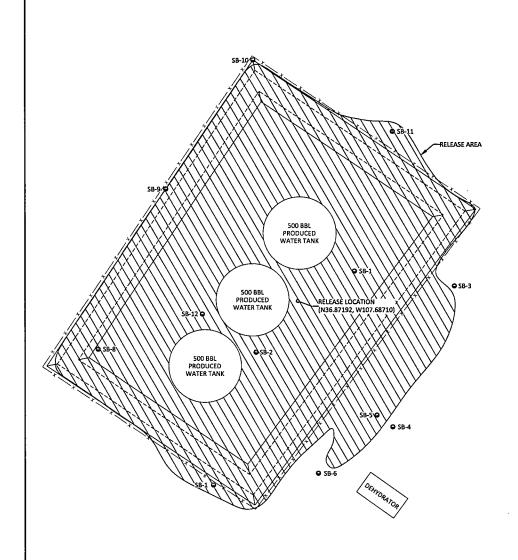
AES Field Screening Report 083012

Hall Laboratory Analytical Report 1208D98

R:\Animas 2000\2012 Projects\Conoco Phillips\Howell D 350\Howell D #350 Release Assessment Report 111412.docx







		ening Resul		,
Sample ID	Date	Depth (ft)	OVM- PID (ppm)	TPH (mg/kg)
	NMOCD ACT	TION LEVEL	100	1,000
SB-1	8/30/12	0.5	0.6	86.7
30-1	8/30/12	1	1.0	27.0
SB-2	8/30/12	1	0.7	NA
SB-3	8/30/12	0.5	0.4	NA.
30-3	6/30/12	1	0.8	NA
SB-4	8/30/12	0.5	0.5	NA.
20-4	6/30/12	1	0.9	NA
SB-5	8/30/12	0.5	1.0	44.7
30-3	6/30/12	1	0.7	NA
58-6	8/30/12	0.5	0.6	NA
30-0	8/30/12	1	0.4	NA
SB-7	8/30/12	0.5	1.2	78.7
36-7	5/30/12	1	0.6	NA
58-8	8/30/12	0.5	0.9	76.0
30-0	8/30/12	1	0.7	NA
SB-9	8/30/12	0.5	1.7	63.8
30-3	5,30,12	1	2.3	NA
SB-10	8/30/12	0.5	1.1	81.4
30-10	6/30/12	1	0.3	NA
SB-11	8/30/12	0.5	2.5	82.8
30-11	0,30/12	1	2.7	NA
SB-12	8/30/12	0.5	2.4	77.4

Lab	oratory Ana	lytical Resu	its
Sample ID	Date	Depth (ft)	Chlorides (mg/kg)
NMOC	D ACTION L	EVEL	250
SC-1	8/30/12	0.5 to 1	270

AREA. SAMPLE WAS ANALYZED PER USEPA METHOD 300.0.

FIGURE 3

INITIAL ASSESSMENT

SAMPLE LOCATIONS AND RESULTS

AUGUST 2012

ConocoPhillips

HOWELL D #350

SAN JUAN COUNTY, NEW MEXICO

SWY, NEWY, SECTION 28, T31N, R8W

N36.87189, W107.68676





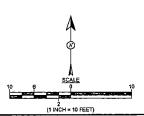
Animas Environmental Services, ttc

DRAWN BY:	DATE DRAWN:
C. Lameman	September 10, 2012
REVISIONS BY:	DATE REVISED:
C. Lameman	September 10, 2012
CHECKED BY:	DATE CHECKED:
D. Watson	September 10, 2012
APPROVED BY:	DATE APPROVED:
E. McNally	November 14, 2012

LEGEND

SAMPLE LOCATIONS

===== SECONDARY CONTAINMENT BERM



AES Field Screening Report

Client: ConocoPhillips

Project Location: Howell D #350

Date: 8/30/2012

Matrix: Soil



www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3274

Sample ID	Collection Date	Collection Time	OVM (ppm)	Time of Sample Analysis	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials				
SB-1 @ 0.5'	8/30/2012	11:03	0.6	11:47	86.7	40.0	1	HMW				
SB-1 @ 1'	8/30/2012	11:05	1.0	11:54	27.0	20.0	1	HMW				
SB-2 @ 1'	8/30/2012	11:10	0.7		No	t Analyzed fo	or TPH					
SB-3 @ 0.5'	8/30/2012	11:13	0.4		No	t Analyzed fo	or TPH					
SB-3 @ 1'	8/30/2012	11:15	0.8		No	t Analyzed fo	or TPH					
SB-4 @ 0.5'	8/30/2012	11:18	0.5		No	t Analyzed fo	or TPH					
SB-4 @ 1'	8/30/2012	11:20	0.9		No	t Analyzed fo	or TPH					
SB-5 @ 0.5'	8/30/2012	11:23	1.0	12:24	44.7	20.0	1	HMW				
SB-5 @ 1'	8/30/2012	11:25	0.7		No	t Analyzed fo	or TPH					
SB-6 @ 0.5'	8/30/2012	11:30	0.6		No	t Analyzed fo	or TPH					
SB-6 @ 1'	8/30/2012	11:32	0.4		No	t Analyzed fo	or TPH					
SB-7 @ 0.5'	8/30/2012	11:35	1.2	12:27	78.7	20.0	1	HMW				
SB-7 @ 1'	8/30/2012	11:37	0.6	Not Analyzed for TPH								

Sample ID	Collection Date	Collection Time	OVM (ppm)	Time of Sample Analysis	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials			
SB-8 @ 0.5'	8/30/2012	11:43	0.9	12:30	76.0	20.0	1	HMW			
SB-8 @ 1'	8/30/2012	11:46	0.7	Not Analyzed for TPH							
SB-9 @ 0.5'	8/30/2012	11:50	1.7	12:33	63.8	20.0	1	HMW			
SB-9 @ 1'	8/30/2012	11:54	2.3		No	t Analyzed fo	or TPH				
SB-10 @ 0.5'	8/30/2012	11:59	1.1	12:36	81.4	20.0	1	HMW			
SB-10 @ 1'	8/30/2012	12:02	0.3	Not Analyzed for TPH							
SB-11 @ 0.5'	8/30/2012	12:07	2.5	12:52	82.8	20.0	1	HMW			
SB-11 @ 1'	8/30/2012	12:10	2.7	Not Analyzed for TPH							
SB-12 @ 0.5'	8/30/2012	12:15	2.4	12:56	77.4	20.0	1	HMW			

Total Petroleum Hydrocarbons - USEPA 418.1

PQL

Practical Quantitation Limit

Analyst:

1st: Aleather M. Woods

ND

Not Detected at the Reporting Limit

DF

Dilution Factor

^{*}Field TPH conc *Field TPH concentrations recorded may be below PQL.



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

OrderNo.: 1208D98

September 10, 2012

Debbie Watson Animas Environmental Services 624 East Comanche Farmington, NM 87401 TEL: (505) 486-4071

FAX

RE: COP Howell D#350

Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 1 sample(s) on 8/31/2012 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman

Laboratory Manager

Only

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 1208D98

Date Reported: 9/10/2012

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services

COP Howell D#350

Lab ID: 1208D98-001

Project:

Matrix: SOIL

Collection Date: 8/30/2012 12:40:00 PM Received Date: 8/31/2012 10:25:00 AM

Client Sample ID: SC-1

 Analyses
 Result
 RL Qual Units
 DF
 Date Analyzed

 EPA METHOD 300.0: ANIONS
 Analyst: SRM

 Chloride
 270
 15
 mg/Kg
 10
 9/6/2012 2:38:05 PM

Qualifiers:

Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

RL Reporting Detection Limit

Page 1 of 2

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

1208D98 WO#:

10-Sep-12

Client:

Animas Environmental Services

Project:

COP Howell D#350

Sample ID LCS-3638

SampType: LCS

TestCode: EPA Method 300.0: Anions

Client ID:

LCSS

Batch ID: 3638

RunNo: 5348

Prep Date: 9/6/2012

Analysis Date: 9/6/2012

Analyte

SeqNo: 152318

Units: mg/Kg

Result

SPK value SPK Ref Val %REC LowLimit HighLimit

%RPD

RPDLimit

Chloride

PQL 14 1.5

15.00

93.4

90 110

Qualifiers:

Value exceeds Maximum Contaminant Level.

Ε Value above quantitation range

Analyte detected below quantitation limits

RPD outside accepted recovery limits

В Analyte detected in the associated Method Blank

Н Holding times for preparation or analysis exceeded

Not Detected at the Reporting Limit ND

Reporting Detection Limit

Page 2 of 2



4901 Hawkins NE Albuquerque, NM 87105 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Animas Environmental Work Order Number: 1208D98 08/31/12 Received by/date: an Il 8/31/2012 10:25:00 AM Logged By: **Anne Thorne** Completed By: 8/31/2012 Anne Thome 08/3//12 Reviewed By: Chain of Custody Yes No C Not Present 1. Were seals intact? Yes 🗹 No 🗌 Not Present 2. Is Chain of Custody complete? 3. How was the sample delivered? Courier <u>Log In</u> Yes 🗹 No 🗌 NA \square 4. Coolers are present? (see 19. for cooler specific information) Yes 🗹 No 🗌 NA 🗌 5. Was an attempt made to cool the samples? Yes 🗹 No 🗌 NA 🗆 Were all samples received at a temperature of >0° C to 6.0°C Yes 🗹 No 🗌 7 Sample(s) in proper container(s)? Yes V No 8. Sufficient sample volume for indicated test(s)? 9. Are samples (except VOA and ONG) properly preserved? Yes 🗹 No 🛄 NA 🗆 Yes 🗌 No 🗹 10. Was preservative added to bottles? Yes 🗌 No 🔲 No VOA Vials 🗹 11. VOA vials have zero headspace? Yes I No 🗹 12. Were any sample containers received broken? # of preserved Yes V No 🗆 13. Does paperwork match bottle labels? bottles checked (Note discrepancies on chain of custody) for pH: 14. Are matrices correctly identified on Chain of Custody? Yes 🗸 No 🗌 (<2 or >12 unless noted) Adjusted? Yes V No 15. Is it clear what analyses were requested? Yes 🗹 No 🗌 16. Were all holding times able to be met? (If no, notify customer for authorization.) Checked by: Special Handling (if applicable) Yes 🗌 No 🗍 17. Was client notified of all discrepancies with this order? NA 🔽 Person Notified: Date By Whom: eMail Phone Fax In Person Via: Regarding: Client Instructions: 18. Additional remarks: 19. Cooler Information Cooler No Temp °C Condition | Seal Intact | Seal No **Seal Date** Signed By 1.4 Good Yes

Clert Annual Standard Rush Project Name: Mailing Address:	Chain-of-Custody Record		Turn-Around Time:					Ži .		9 9	.	FARE	21. E W	asr os		23 R 10	. 6 50 6	A P 8572	- 25. E			
Mailing Address: 624 & Comondat Fourmington NAM 97401 Project #: Fourmington NAM 97401 Project #: Project Manager: QNOC Package: QX Standard QX St	Client:	Client: Animas Engranmental Similar		☑ Standard ☐ Rush			<u> </u>			HALL ENVIRONMENTAL												
Mailing Address: Lo 24 E. Cornental Fourmington, NA 6 3401 Project #: Tel. 505-354-3375 Fax 505-345-4107 Project Manager: QNOC Package: QNStandard D. Waltson Sampler W. Mood! Date Time Matrix Sample Request ID Date Time Relinguished by: Acceptable Time: Relinguished Date: Acceptable Time: Acceptable Time: Acceptabl		317011100	· CHOIN	ONTOWACE DEFORCES																		
Tel. 505-345-3975 Fax 505-345-4107	Mailing	Address	1424	F. C						/AC)1 H:								′1 ∩ 0			
Phone #: SOS-S SoU - 22 So email of Fax#: QA/CC Peckage: QS Sandard									1													
email or Fax#: QACC Package: QXStandard Level 4 (Full Validation) D. Waltson Accreditation District Time: Matrix Sample Request ID Date Time Matrix Sample Request ID Container Type Ty					_																	
Date Time Matrix Sample Request D Container Type and # Type and			<u> </u>	- 201	Project Mana	ger:											र्थ क्षेत्रका स्त्रीत	Sieder				2 25 1
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Date: Time: Relinquished by: Received by:		_		☐ Level 4 (Full Validation)	D. Wats	Noz			s (8	Ga	as/[ĺ	}	{ ,	T _Q	PC			. }			
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Date: Time: Relinquished by: Received by:			□ Othe	er					+	+	015	418	<u> </u>	S	ရှိ <u>ဇ</u> ိ	8/8		(A)				1
Date: Time: Relinquished by: Received by:		(Type)_	<u> </u>		Sample Jiem	perature:::/// I		1000	胃	当	8	g .		etal	ð	cide	Æ	-i-V				13
Date: Time: Relinquished by: Received by:	Doto	Timo	Matrix	Sample Beguest ID	Container	Preservative				₹	leth	Met		8	S (F.	Pest	Š	Sen			ľ	4
Date: Time: Relinquished by: Received by:	Date	1111116	INIALITA	Sample Request ID	Type and #	Туре	DEAE	NO.	Ĭ Ŭ	[필]	뒤	핅		S	jö	181	B09;	0/2] .		١
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