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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

DEC 05 2012

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well		5. Lease Serial No. NM-23045
<input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No.
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1806	8. Well Name and No. Schalk 31-4 #2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1845' FSL & 1670' FWL, NE/4 SW/4, sec 33, T31N, R4W		9. API Well No. 30-039-22103
		10. Field and Pool or Exploratory Area Blanco Pictured Cliffs
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other / _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/17/2012 – MIRU A-Plus #14 for plug and abandon of well.

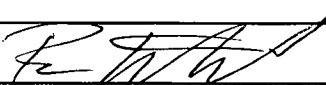
10/18/2012 – TOOH 115 Jts 2-3/8" tubing.

10/19/2012 – TIH and drill out 1' of CIBP @ 3694'.

10/22/2012 – Push CIBP down well to 6020'.

OIL CONS. DIV DIST. 3

DEC 10 2012

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Ben Mitchell		Title Regulatory Specialist
Signature 		Date 11/28/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD AV

ACCEPTED FOR RECORD

DEC 06 2012

FARMINGTON FIELD OFFICE

10/23/2012 – Set CR @ 5752'. Run CBL from 5720' to surface.

10/24/2012 – Load well w/ 33 bbls of fresh water, Plug 1: mix and pump 24 sacks of Class B cement at 15.6 ppg w/ 1.18 yield= 28.32 cuft, from 5752' to 5456', isolating MV perforations, displace cement w/ 20.5 bbls of fresh water. WOC till hard, TIH and tag TOC at 5450'. Load well w/ 28 bbls of fresh water, Plug 2: mix and pump 24 sacks of Class B cement at 15.6 ppg w/ 1.18 yield= 28.32 cuft, from 4617' to 4301', plug over Chacra formation, displace cement w/ 16 bbls of fresh water.

10/25/2012 – Tag TOC at 4315'. Set CR at 3462'. Sting in CR at 3462' and establish rate of 2 bpm at 300 psi, Plug 3: mix and pump 28 sacks of Class B cement at 15.6 ppg w/ 1.18 yield= 33.04 cuft, pumped 12 sacks of cement below CR at 3462' to cover PC perforations and formation top, sting out of CR and pump 16 sacks of cement from 3462' to 3252' TOC, cover Fruitland Top, displace w/ 15 bbls fresh water. TIH w/ wire line to perforate lower Ojo Alamo formation from 3058' to 3054', 4 SPF w/ a 3 1/8" HSC Gun, 10 gram charge, .34" entry, 22" penetration, (16 shots total), all shots fired.

10/26/2012 – Tag TOC at 3183'.

10/29/2012 – TIH and set 4.5" Halliburton WRP at 3046'. Load well w/ 41 bbls of fresh water, pressure test 4.5" WRP to 700 psi, monitor for 5 min, tested good w/ no leak off. TIH and perforate middle Ojo Alamo formation from 2990' to 2986', 4 SPF w/ a 3 1/8" HSC Gun, 10 gram charge, .34" entry, 22" penetration, (16 shots total), all shots fired.

10/30 thru 10/31/2012 – Swab water samples from Ojo Alamo. TIH and set 4.5" Halliburton WRP at 2950'. Load well w/ 5 bbls of fresh water, pressure test 4.5" WRP to 700 psi, monitor for 5 min, tested good w/ no leak off. TIH and perforate Upper Ojo Alamo formation from 2892' to 2888', 4 SPF w/ a 3 1/8" HSC Gun, 10 gram charge, .34" entry, 22" penetration, (16 shots total), all shots fired.

11/1 thru 11/5/2012 – Swab water samples from Ojo Alamo. TOOH with Halliburton WRP set at 2950'. TOOH with Halliburton WRP set at 3046'. Tag plug #3 TOC at 3183'. Plug 4: mix and pump 77 sacks of class B cement at 15.6 ppg w/ 1.18 yield= 90.86 CUFT from 3183' to 2168' to cover Kirtland and Ojo Alamo formation tops.

11/6/2012 – Tag TOC at 2225'. Plug 5: mix and pump 14 sacks of class B cement at 15.6 ppg w/ 1.18 yield= 16.52 cuft from 1705' to 1521' to cover Nacimiento formation top. Plug 6: mix and pump 35 sacks of class B cement at 15.6 ppg w/ 1.18 yield= 41.3 cuft from 403' to surface, circ good cement out casing valve. Mix and pump 32 sx of class B cement at 15.6 ppg, pump through poly pipe to surface and set dry hole marker.

11/7/2012 – RDMO A-Plus #14.

Schalk 31-4 #2

Blanco Pictured Cliffs

1845' FSL, 1670' FWL, Section 33, T-31-N, R-4-W,
Rio Arriba County, NM / API #30-039-22103

Today's Date: 11/28/12

Spud: 7/12/79

Completed: 10/30/79

Elevation: 6657' GI

13-3/4" hole

TOC @ surface (Calc, 75%)

8.625" 24#, Casing set @ 344'
Cement with 220 sxs (Circulated to Surface)

Plug #6: 403' - 0'
Class B cement, 32 sxs

Plug #5: 1705' - 1521'
Class B cement, 14 sxs

Nacimiento @ 1653' *est

TOC @ 2225' (Tag)

Plug #4: 3183' - 2225'
Class B cement, 77 sxs

Ojo Alamo @ 2888'

Perforate 2892 -2888'

Perforate 2990 -2986'

Perforate 3058 -3054'

Kirtland @ 3070'

TOC @ 3183' (Tag)

Set CR @ 3462'

Plug #3: 3462' - 3183'
Class B cement, 16 sxs
above, 12 sxs below.

Fruitland @ 3338'

Pictured Cliffs @ 3503'

Pictured Cliffs Perforations:
3510' - 3538'

Chacra @ 4564' *est

TOC @ 4315' (Tag)

Plug #2: 4617' - 4315'
Class B cement, 24 sxs

Mesaverde Perforations:
5782' - 5991'

Mesaverde @ 5764'

TOC @ 5450' (Tag)

Set CR @ 5752'

Plug #1: 5752' - 5450'
Class B cement, 24 sxs

4.5" CIBP @ 6020'

4.5", 10.5# Casing set @ 6269'
Cement with 330 sxs (416 cf)

7-7/8" hole

TD 6269'
PBTD 3705'