

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 06 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-0546
2. Name of Operator ConocoPhillips Company		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit M (SWSW), 1010' FSL & 1070' FWL, Sec. 24, T30N, R13W		8. Well Name and No. Maddox WN Federal 6
		9. API Well No. 30-045-30337
		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 11/7/12 per the attached report.

RCVD DEC 11 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dollie L. Busse		Title Staff Regulatory Technician
Signature <i>Dollie L. Busse</i>		Date 12/6/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Date DEC 07 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips
Maddox WN Federal #6

November 7, 2012
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1010' FSL and 1070' FWL, Section 24, T-30-N, R-13-W
San Juan County, NM
Lease Number: NM-0546
API #30-045-30337

Plug and Abandonment Report
Notified NMOCD and BLM on 11/1/12

Plug and Abandonment Summary:

- Plug #1** pump 42 sxs (49.56 cf) Class B cement 15 sxs (17.7 cf) below CR, 27 sxs (31.86 cf) above CR leaves TOC at 1470' to cover the Pictured Cliffs and Fruitland tops.
- Plug #2** pump 82 sxs (92.76 cf) Class B cement 48 sxs (56.64 cf) in 4.5" casing, 40 sxs (47.2 cf) in annulus to cover the surface casing shoe.
- Plug #3** with 28 sxs Class B cement found cement at surface and install P&A marker.

Plugging Work Details:

- 11/2/12 Road rig and equipment to location. RU. SI well. SDFD.
- 11/5/12 Check well pressures: tubing 0 PSI, casing 50 PSI and bradenhead 0 PSI. RU A-Plus valves and relief lines, blow down. RU rod equipment. TOH. LD 2-8' ponys, 73 3/4" rods, 4', 2-8' and rod pump. ND wellhead. NU kill spool and BOP. PU 6' sub. Pressure test pipe rams to 300 PSI for 15 mins and 1500 PSI for 15 mins. Pull hanger TOH and tally. LD 1 joint, 10', 4' sub, stand back 29 stands 2-3/8" tubing, 1 joint and 2' sub. 1 joint, SN, MA and x-over to 1.5", NC to 1968'. PU string mill and TIH. TOH and LD string mill. TIH with DHS CR and set at 1825'. Pressure test tubing to 1000 PSI, OK. SI well. SDFD.
- 11/6/12 Open up well; no pressures. Establish circulation. Attempt to pressures test to 800 PSI found pipe rams leaking. Pressures test to 800 PSI, OK. Sting into CR establish rate of 3 bpm at 0 PSI. Spot plug #1 with TOC at 1470'. Found crack on 2-3/8" tubing elevators, shut down. Continue to LD remaining tubing 28 joints. Perforate 3 HSC holes at 350'. Attempt to establish circulation. Pressure up to 1000 PSI. Pressured up to 500 PSI, no circulation. NMOCD approved procedure change. Perforate 3 HSC holes at 150'. Establish circulation. PU 20 joints to EOT at 628'. Establish circulation. Spot plug #2. SI well. SDFD.
- 11/7/12 Open up well; no pressures. Tag cement with tally tape at 12'. ND BOP. Dig out wellhead. Fill out and perform Hot Work Permit. Cut off wellhead. Found cement at surface. Spot plug #3 and install P&A marker. RD & MOL.

Ron Chavez, BLM representative, was on location.
Jim Morris, MVC representative, was on location.