

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

DEC 06 2012

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM-012641
2. Name of Operator ConocoPhillips Company		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit D (NWNW), 865' FNL & 870' FWL, Sec. 35, T31N, R8W		8. Well Name and No. Blanco 201A
		9. API Well No. 30-045-32844
		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State San Juan , New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/5/12 Notified Brandon Powell/OCD (K.Nix/BLM onsite). Ran CBL; TOC @ 250'. Tried to circ cmt, fell back. Tried to load BH & couldn't. Requested permission to shoot @ 200'-245' & circ w/cmt. Pressure up. Verbal approval rec'vd.

The subject well was P&A'd on 11/6/12 per the above notification and attached report.

RCVD DEC 11 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dollie L. Busse		Title Staff Regulatory Technician
Signature 		Date 12/5/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date DEC 07 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE	FY Jr

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD A

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips

Blanco 201A

November 6, 2012

Page 1 of 1

865' FNL and 870' FWL, Section 35, T-31-N, R-8-W

San Juan County, NM

Lease Number: NMNM-012641

API #30-045-32844

Plug and Abandonment Report

Notified NMOCD and BLM on 10/31/12

Plug and Abandonment Summary:

- Plug #1** pump 32 sxs (37.76 cf) Class B cement inside casing from 2778' to 2612' to cover the Fruitland top.
- Plug #2** pump 72 sxs (84.96 cf) Class B cement inside casing from 2202' to 1829' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** pump 32 sxs (37.76 cf) Class B cement inside casing from 755' to 589' to cover the Nacimiento top.
- Plug #4** with 97sxs (114.46 cf) Class B cement inside casing from 240' to surface to cover the surface casing shoe.
- Plug #5** with 48 sxs Class B cement found cement at 20' in 7" casing annulus full and install P&A marker.

Plugging Work Details:

- 10/31/12 Road rig and equipment to location. RU. SI well. SDFD.
- 11/1/12 Check well pressures: tubing on vacuum, casing 75 PSI and bradenhead 0 PSI. Blow down pressure. Unseat pump, LD 1-3/4" plain rod. POH. LD 3/4" rod, 1 polish rod, 1-4' sub, 120 3/4" plain rods, 2-8' subs, 3 - 1 1/4" x 25' sinker bars, 1-8' guided sub, 1 top hole down insert pump. NU Companion flange. Pressure test BOP 300 PSI, OK. Pull tubing up on to slips. SI well. SDFD.
- 11/2/12 Check well pressures: tubing 78 PSI, casing 78 PSI and bradenhead 0 PSI. TOH and tally 2-3/8" tubing, 44 stands, 12 joints, 100 joints on location. 199 2-3/8" joints, f-nipple, 1 - 2-3/8" vent joint, 2-3/8" cross over 2-1/6 mule shoe collar. PU 7" scraper. TIH to 2801'. PU 7" select tool, TIH with DHS CR set at 2778'. Pressure test to 1000 PSI, OK. Establish circulation. Pressure test to 800 PSI, OK. Spot plug #1 with TOC at 2612'. Establish circulation. Spot plug #2 with TOC at 1829'. SI well. SDFD.
- 11/5/12 Open up well; no pressures. RU Basin Wireline. RIH and tag top of cement at 1810'. Ran CBL from 1807' to surface. Found TOC at 250'. POH. TIH open-ended to 755'. Spot plug #3 with TOC at 589'. LD all tubing. Perforated 3 HSC holes at 240'. B. Powell, NMOCD, K. Nix, BLM and J. Yates, COPC approved procedure change. Establish circulation. Spot plug #4 with TOC at surface. Squeeze cement with 3/4 bbls to 500 PSI. SI well. SDFD.
- 11/6/12 Open up well; no pressures. PU 1 joint. Tag top of cement at 20'. ND BOP. Dig out wellhead. Issue Hot Work Permit. Cut off wellhead. Spot plug #5 and install P&A marker. RD & MOL.

Kelly Nix, BLM representative, was on location.

Jim Yates, COPC representative, was on location.