

RECEIVED

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 14 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010Farmington Field
Bureau of Land Management

5. Lease Serial No.

Cont. #116

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Tiger #1

2. Name of Operator

ConocoPhillips Company

9. API Well No.

30-039-20348

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Tapacito PC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT C (NENW) 790' FNL & 1450' FWL, Sec. 21, T26N, R3W

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Final Abandonment Notice☐ Convert to Injection☐ Plug and Abandon☒ Temporarily Abandon☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Conoco Phillips requests permission to Temporary Abandon this well until gas prices improve per the attached procedure and current wellbore schematic. TA approved until 12/1/13

Notify NMOCD 24 hrs
prior to beginning
operations

RCVD DEC 19 '12
OIL CONS. DIV.
DIST. 3

* Notify agencies prior to performing MIT

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DENISE JOURNEY

Regulatory Technician

Title

Signature

Denise Journey

Date

12/10/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

DEC 17 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD A

PC

ConocoPhillips
TIGER 1
Expense - TA

Lat 36° 28' 38.316" N

Long 107° 9' 12.6" W

PROCEDURE

*****There are slickline tools stuck in the 1-1/4" tubing. BE SURE TO SET A THREE-SLIP STOP.*****

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**
3. *When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.*
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
5. ND wellhead and NU BOPE. Pressure test and function test BOP.
6. TOOH with 1-1/4" tubing (per pertinent data sheet). LD tubing.
7. PU mill for 4-1/2" 9.5# casing on a 2-3/8" workstring. Run mill from top perforations (at 3912') to surface. TOOH and LD mill.
8. PU CIBP for 4-1/2", 9.5# casing. RIH and set CIBP 50' above PC perforations at 3862'.
9. Load casing with packer fluid (approximately 63 bbls). Perform an MIT by pressure testing the casing to 560 psi for 30 minutes. Be sure to record the test on a chart. Pressure drop can not be greater than 10 percent over a 30 minute period. If casing tests, move on to step 10. If casing does not test, notify COPC engineer.
10. Top off the casing with packer fluid. RD MOL.

Current Schematic

ConocoPhillips

Well Name: TIGER-1

API/UVI 3003920348	Surface Legal Location NMPM-26N-03W-21-C	Field Name PC	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical	Edit
Ground Elevation @ 7,231.00	Original KB/RT Elevation @ 7,243.00	KB-Ground Distance @ 12.00	KB-Casing Flange Distance @ 12.00	KB-Tubing Hanger Distance @ 12.00		

Well Config: Vertical - Original Hole, 12/3/2012 8:07:43 AM

