Office	State of New Mexico	Form C-103
<u>210117411</u> (0.10) 0.50	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO. 30-045-32344
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-045-32344
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE S
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
F	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS T DIFFERENT RESERVOIR. USE "APPLICATION	O DRILL OR TO DEEPEN OR PLUG BACK TO A N FOR PERMIT" (FORM C-101) FOR SUCH	Yager
PROPOSALS.)	_	8. Well Number
1. Type of Well: Oil Well ☐ Gas Well ☒ Other 2. Name of Operator Chevron Midcontinent L.P.		9. OGRID Number 241333
2. Name of Operator Chevron Who	Continent L.1.	9. OGKID IVIIIIOCI 241333
3. Address of Operator		10. Pool name or Wildcat
	Road 3100 Aztec, New Mexico 87410	Basin Fruitland Coal
4. Well Location		
	eet from the South line and 955	
Section 20 Township 32N Range 6W NMPM County San Juan 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
1 20 日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日	6777'	
1		
12. Check Appro	opriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTEN	ITION TO:	BSEQUENT REPORT OF:
_	-	RILLING OPNS. P AND A
-	LTIPLE COMPL CASING/CEME	NT JOB
DOWNHOLE COMMINGLE	•	
OTHER:	OTHER:	
		and give pertinent dates, including estimated date
of starting any proposed work is a	SEE RULE 19.15.7.14 NMAC. For Multiple C	ompletions: Attach wellbore diagram of
		1
proposed completion or recomple		
proposed completion or recomple Work estimated to begin 2-14-2103		
proposed completion or recomple Work estimated to begin 2-14-2103 • POOH with rods and pump	etion.	OIL CONS. DIV DIST. 3
proposed completion or recomple Work estimated to begin 2-14-2103 • POOH with rods and pump • PU 6 jts of 2-7/8" tbg and tag	etion. for fill (see if anything thing is in the wellb	OIL CONS. DIV DIST. 3
proposed completion or recomple Work estimated to begin 2-14-2103 POOH with rods and pump PU 6 jts of 2-7/8" tbg and tag POOH with 109 jts of 2-7/8" tb	for fill (see if anything thing is in the wellb bg and BHA	OIL CONS. DIV DIST. 3
proposed completion or recomplet Work estimated to begin 2-14-2103 POOH with rods and pump PU 6 jts of 2-7/8" tbg and tag POOH with 109 jts of 2-7/8" tb Consider cleaning out wellbor	for fill (see if anything thing is in the wellb bg and BHA e to PBTD (3715')based on fill	OIL CONS. DIV DIST. 3 DEC 2 0 2012
proposed completion or recomplete. Work estimated to begin 2-14-2103 POOH with rods and pump PU 6 jts of 2-7/8" tbg and tag	for fill (see if anything thing is in the wellb bg and BHA	OIL CONS. DIV DIST. 3 DEC 2 0 2012
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proposed completion or recomplete. Work estimated to begin 2-14-2103 POOH with rods and pump PU 6 jts of 2-7/8" tbg and tag POOH with 109 jts of 2-7/8" tb Consider cleaning out wellbor RIH with new or yellow band 2 RIH with rods and pump	for fill (see if anything thing is in the wellb bg and BHA e to PBTD (3715')based on fill	OIL CONS. DIV DIST. 3 DEC 2 0 2012
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proposed completion or recomplete. Work estimated to begin 2-14-2103 POOH with rods and pump PU 6 jts of 2-7/8" tbg and tage. POOH with 109 jts of 2-7/8" tle. Consider cleaning out wellbor. RIH with new or yellow band 2. RIH with rods and pump Seat pump and test tubing. Turn over to production	for fill (see if anything thing is in the wellb bg and BHA re to PBTD (3715')based on fill 2-3/8" tubing and band 400' of ¼" capstrin	OIL CONS. DIV DIST. 3 DEC 2 0 2012
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Chevron

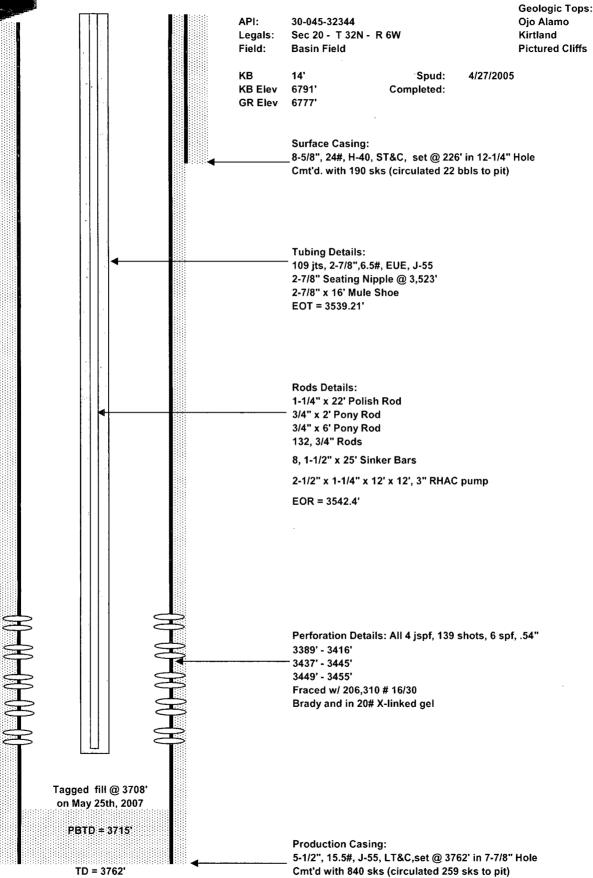
Yager #9 San Juan County, New Mexico

Current Well Schematic as of 6-11-12

2267'

2748'

3272'



Prepared by: Date: James Carpenter 12/29/2006

Revised by: Date:

by: Asha Ramgulam 6/11/2012