

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS 5 2012
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-03998
2. Name of Operator ConocoPhillips Company		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT J (NWSE), 2570' FSL & 1696' FEL, Sec. 33, T30N, R10W		8. Well Name and No. TRIEB FEDERAL 2N
		9. API Well No. 30-045-35309
		10. Field and Pool or Exploratory Area BLANCO MV/BASIN DK
		11. Country or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Intermediate</u>
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Casing Setting Depth</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to change the intermediate casing setting depth from the APD approved depth of 2756' to 4405' (150' into Menefee). Well is located below wet Cliffhouse line and to facilitate air drilling would like to deepen. The new Project Proposal is attached.

RCVD DEC 17 '12
OIL CONS. DIV.
DIST. 3

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Denise Journey	Title Regulatory Technician
Signature <i>Denise Journey</i>	Date 12/3/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Troy L. Sellers	Title Petroleum Engineer	Date 12/13/12
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

TRIEB FEDERAL 2N

DEVELOPMENT

Lease:		AFE #: WAN.CDR.0128			AFE \$:	
Field Name: SAN JUAN		Rig: Aztec Rig 711		State: NM	County: SAN JUAN	API #: 3004535309
Geologist:		Phone:		Geophysicist:		Phone:
Geoscientist:		Phone:		Prod. Engineer:		Phone:
Res. Engineer:		Phone:		Proj. Field Lead:		Phone:
Primary Objective (Zones):						
Zone	Zone Name					
R20076	DAKOTA(R20076)					
R20002	MESAVERDE(R20002)					
Location: Surface Datum Code: NAD 27 Straight Hole						
Latitude: 36.768451	Longitude: -107.885972	X:	Y:	Section: 33	Range: 010W	
Footage X: 1696 FEL	Footage Y: 2570 FSL	Elevation: 6055	(FT)	Township: 030N		
Tolerance:						
Location Type: Year Round		Start Date (Est.): 1/1/2013		Completion Date:		Date In Operation:
Formation Data: Assume KB = 6070 Units = FT						
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	MD (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT
Surface Casing	200	5870		<input type="checkbox"/>		
12-1/4 hole. 200' 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 121 cuft. Circulate cement to surface.						
OJO ALAMO	1203	4867		<input type="checkbox"/>		
KIRTLAND	1353	4717		<input type="checkbox"/>		
FRUITLAND	1925	4145		<input type="checkbox"/>		Possible Gas
PICTURED CLIFFS	2509	3561		<input type="checkbox"/>		
LEWIS	2656	3414		<input type="checkbox"/>		
HUERFANITO BENTONITE	3275	2795		<input type="checkbox"/>		
CHACRA	3519	2551		<input type="checkbox"/>		
MASSIVE CLIFF HOUSE	4176	1894		<input type="checkbox"/>	485	Gas
MENEFEE	4255	1815		<input type="checkbox"/>		
Intermediate Casing	4405	1665		<input type="checkbox"/>		
8 3/4" Hole. 7", 20/23 ppf, J-55, STC/LTC Casing. Cement with 992 cuft. Circulate cement to surface.						
POINT LOOKOUT	4796	1274		<input type="checkbox"/>		
MANCOS	5198	872		<input type="checkbox"/>		
UPPER GALLUP	6031	39		<input type="checkbox"/>		
GREENHORN	6763	-693		<input type="checkbox"/>		
GRANEROS	6819	-749		<input type="checkbox"/>		
TWO WELLS	6878	-808		<input type="checkbox"/>	2035	Gas
PAGUATE	6949	-879		<input type="checkbox"/>		
CUBERO	7002	-932		<input type="checkbox"/>		
Total Depth	7012	-942		<input type="checkbox"/>		
6-1/4" hole, 4-1/2" 11.6 ppf, L-80, LTC casing. Cement w/ 352 cuft. Circulate cement a minimum of 100' inside the previous casing string.						
ENCINAL	7061	-991		<input type="checkbox"/>		
Reference Wells:						
Reference Type	Well Name	Comments				

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DEVELOPMENT

Logging Program:

Intermediate Logs: Log only if show GR/ILD Triple Combo

TD Logs: Triple Combo Dipmeter RFT Sonic VSP TDT Other

Mud log from ~100' above the Upper Gallup to TD. Mud loggers will call final TD. Suggested TD is ~10' below the T/Cubero for rat hole only. Plan on completing Twls and Pgte only.

Additional Information:

Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks
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