

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 10 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

| | | |
|--|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMSF-080714-A |
| 2. Name of Operator Burlington Resources Oil & Gas Company LP | | 6. If Indian, Allottee or Tribe Name _____ |
| 3a. Address PO Box 4289, Farmington, NM 87499 | 3b. Phone No. (include area code) (505) 326-9700 | 7. If Unit of CA/Agreement, Name and/or No. San Juan 30-6 Unit |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit F (SENW), 1725' FNL & 1370', Sec. 10, T30N, R6W | | 8. Well Name and No. San Juan 30-6 Unit 431S |
| | | 9. API Well No. 30-039-27713 |
| | | 10. Field and Pool or Exploratory Area Basin Fruitland Coal |
| | | 11. Country or Parish, State Rio Arriba New Mexico |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/5/12 Notified Brandon Powell/OCD (BLM onsite). Requested permission to set CR in the 5 1/2" drop off liner @ 2980', perf above the CR inside the liner, set & sting into a 2nd CR in the 7" csg @ 2,868', pump 58sx cmt w/calcium below the top CR & set 29sx cmt above the CR in the 7" from 2868'-2768'. Verbal approval rec'vd.

11/7/12 Notified B.Powell/OCD (BLM onsite). Proceed w/original cmt job, with one addition: when 7" CR is set @ 2868', pump 329sx cmt below the CR and 29sx on top. Verbal approval rec'vd.

The subject well was P&A'd on 11/13/12 per the above notification and attached report.

RCVD DEC 14 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse Title **Staff Regulatory Technician**

Signature *[Signature]* Date **12/10/12**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date **DEC 12 2012**

Office **FARMINGTON FIELD OFFICE**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

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San Juan 30-6 Unit 431S

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1725' FNL and 1370' FWL, Section 10, T-30-N, R-6-W
Rio Arriba County, NM
Lease Number: NMSF-080714-A
API #30-039-27713

Plug and Abandonment Report
Notified NMOCD and BLM on 11/5/12

Plug and Abandonment Summary:

- Plug #1** with 359 sxs (423.62 cf) Class B cement with 330 sxs below CR and 29 sxs above CR from 2868' to 2718' to cover the Fruitland top.
- Plug #2** with 69 sxs (81.42 cf) Class B cement inside casing from 2523' to 2165' to cover the Kirtland and Ojo Alamo top.
- Plug #3** with 69 sxs (81.42 cf) Class B cement inside casing from 1142' to 987' to cover the Nacimiento top.
- Plug #4** with 80 sxs (94.4 cf) Class B cement inside casing from 196' to surface to cover the surface casing shoe.
- Plug #5** with 40 sxs (47.2 cf) Class B cement found cement in 7" casing at 5' from ground level and install P&A marker.

Plugging Work Details:

- 11/6/12 Road rig and equipment to location. RU. Check well pressures: tubing 0 PSI, casing 150 PSI, bradenhead 0 PSI. Blow well down. PU on rod string and unseat pump. LD polish rod 121 - 3/4" plain rods 7 - K bars, 1 - 8' x 3/4" pony rod, 1 pump. Dig out bradenhead and install 2" to surface. RU flow lines. SI well. SDFD.
- 11/7/12 Check well pressures: casing 145 PSI, tubing 25 PSI and bradenhead 0 PSI. Open well and blow down to 0 PSI. ND wellhead. NU BOP and function test. Pressure test BOP at 500 PSI and 1200 PSI, OK. Pressure test bradenhead to 300 PSI at 1 bpm at 200 PSI. PU on 2-3/8" production string and LD tubing hanger. TOH and tally 90 joints 2-3/8" tubing. LD 13 joints 2-3/8" tubing, total depth 3205'. PU 7" string mill and TIH with 8 joints. Elevator broke. TIH to 2864'. TOH and LD 7" string mill. SI well. SDFD.
- 11/8/12 Check well pressures: bradenhead 0 PSI, casing 130 PSI and open well blow down to 0 PSI. PU 1 - 7" DHS CR. TIH and set at 2868'. Pull 10K over string weight in CR. Pressure test to 1000 PSI for 5 minutes, no bleed off. Circulate well clean. Shut in casing valve. Pressure test 7" casing to 800 PSI for 15 minutes, no bleed off. TOH. Ran CBL from 2864' to surface with TOC at 150'. TIH. Sting into CR and establish rate with 5 bbls of water 4 bpm at 0 PSI. Spot plug #1 with estimated TOC at 2718'. TOH and LD 7" stinger. SI well. SDFD.
- 11/9/12 Open up well; no pressures. TIH and tag plug #1 at 2675'. LD tubing to 2523'. Cement truck broke down. SI well. SDFD.
- 11/12/12 Open up well; no pressures. Spot plug #2 with estimated TOC at 2165'. Spot plug #3 with estimated TOC at 987'. Perforate 3 HSC holes at 140'. POH. Pump 8 bbls water down 7" casing establish circulation out bradenhead. Circulate well clean. TIH to 196'. Spot plug #4 with TOC at surface. SI well. SDFD.

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Plugging Work Details (continued):

11/13/12 Open up well; no pressures. Tag cement in 7" casing down 5' from ground level. ND BOP. Dig out wellhead. RU High Desert. Cut off wellhead. Bradenhead cement 4' down from ground level. Spot plug # 5 and install P&A marker. RD & MOL.

Robert Bixler, COPC representative, was on location.

John Hagstrom, BLM representative, was on location.