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Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DEC 18 2012

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

Release Serial No. **NMSF-080713**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well  
 Oil Well  Gas Well  Other

7. If Unit of CA/Agreement, Name and/or No.  
San Juan 30-6 Unit

8. Well Name and No.  
San Juan 30-6 Unit 435S

2. Name of Operator  
Burlington Resources Oil & Gas Company LP

9. API Well No.  
30-039-27792

3a. Address  
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)  
(505) 326-9700

10. Field and Pool or Exploratory Area  
Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Surface Unit P (SESE), 280' FSL & 780' FEL, Sec. 13, T30N, R6W

11. Country or Parish, State  
Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 11/26/12 per the attached report.

RCVD DEC 21 '12  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

12/18/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

DEC 19 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

FARMINGTON FIELD OFFICE

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**San Juan 30-6 Unit 435S**

November 26, 2012  
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280' FSL and 780' FEL, Section 13, T-30-N, R-6-W  
Rio Arriba County, NM  
Lease Number: NMSF-080713  
API #30-039-27792

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 11/16/12

## Plug and Abandonment Summary:

- Plug #1** with 29 sxs (34.22 cf) Class B cement inside casing from 2750' to 2601' to cover the Fruitland and Liner tops.
- Plug #2** with 69 sxs (81.42 cf) Class B cement inside casing from 2405' to 2047' to cover the Kirtland and Ojo Alamo top.
- Plug #3** with 29 sxs (34.22 cf) Class B cement inside casing from 882' to 732' to cover the Nacimiento top.
- Plug #4** with 61 sxs (71.98 cf) Class B cement inside casing from 150' to surface good cement returns out bradenhead squeeze 1 sxs to 400 PSI shut in casing to cover the surface casing shoe.
- Plug #5** with 20 sxs Class B cement found cement behind 7" casing x 9-5/8" casing 2' from GL and install P&A marker.

## Plugging Work Details:

- 11/19/12 Road rig and equipment to location. RU. Open up well; no pressures. Rig up relief lines. X-over to rod equipment. Unseat pump. LD 20-3/4" subs with polish rod and LD 115-3/4" 20' of 3/4 6K bars 2' guided rod. X-over to 2-3/8" handling equipment. Pump 20 bbls of fresh water to kill well. ND wellhead. NU BOP and function test. Pressure test BOP to 1000 PSI for 10 minutes. LD 20' in subs and TOH with 43 stands (2675') total 3083'. PU A-Plus 7" string mill. Tally and TIH 43 stands. PU 3 joints on joint #3 tag top of liner 15' in 2763'. LD 3 joints. TOH with 43 stands. LD string mill. SI well. SDFD.
- 11/20/12 Check well pressures: no tubing, casing 24 PSI and bradenhead 0 PSI. PU 7" DHS CR and TIH with 88 joints with 4' sub. Set CR at 2751'. Pressure test to 1000 PSI. Establish circulation. Pressure test casing to 800 PSI for 10 minutes, OK. RU Bluejet Wireline. Ran CBL from 2730' to surface. Found cement from 2730' to 154'. TIH to 2750'. Establish circulation. Spot plug #1 with estimated TOC at 2601'. Spot plug #2 with estimated TOC at 2047'. Establish circulation. Spot plug #3 with estimated TOC at 732'. SI well. SDFD.
- 11/21/12 Open up well; no pressures. RU Bluejet Wireline. Perforated 3 HSC holes at 150'. Spot plug #4 with TOC at surface. Dig out wellhead. SI well. SDFD.
- 11/26/12 Open up well; no pressures. ND BOP. High Desert cut off wellhead. Found cement in 7" casing down 2'. Spot plug #5 and install P&A marker. RD & MOL.

Robert Trujillo, PVC representative, was on location.  
John Hagstrom, BLM representative, was on location.  
Johnny Cole, COPC representative, was on location.