

UNITED STATES **RECEIVED**  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
DEC 10 2012

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

5. Lease Serial No. **NMNM-0546**

**SUNDRY NOTICES AND REPORTS ON WELLS** Field Office  
*Do not use this form for proposals to drill, or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

6. If Indian, Allottee or Tribe Name

*SUBMIT IN TRIPLICATE - Other instructions on page 2.*

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
**Maddox A Federal 2**

2. Name of Operator  
**ConocoPhillips Company**

9. API Well No.  
**30-045-30331**

3a. Address  
**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)  
**(505) 326-9700**

10. Field and Pool or Exploratory Area  
**Basin Fruitland Coal**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Surface Unit M (SWSW), 975' FSL & 820' FWL, Sec. 11, T30N, R13W**

11. Country or Parish, State  
**San Juan New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**The subject well was P&A'd on 11/14/12 per the attached report.**

RCVD DEC 14 '12  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Dollie L. Busse**

Title **Staff Regulatory Technician**

Signature

*Dollie L. Busse*

Date

*12/10/12*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

**DEC 12 2012**  
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMOC**

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Conoco Phillips  
Maddox A Federal 2

November 13, 2012  
Page 1 of 1

975' FSL and 820' FWL, Section 11, T-30-N, R-13-W  
San Juan County, NM  
Lease Number: NMNM-0546  
API #30-045-30331

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 11/9/12

## Plug and Abandonment Summary:

- Plug #1** pump 34 sxs (40.12 cf) Class B cement 5 sxs (5.9 cf) below CR, 29 sxs (34.22 cf) above CR leaves TOC at 1456' to cover the Pictured Cliffs and Fruitland tops.
- Plug #2** pump 74 sxs (87.32 cf) Class B cement 46 sxs (54.28 cf) in 4.5" casing, 28 sxs (33.04 cf) in annulus to cover the surface casing shoe.
- Plug #3** with 32 sxs Class B cement found cement at surface in annulus, 18' in 4.5" casing and install P&A marker.

## Plugging Work Details:

- 11/10/12 Road rig and equipment to location. RU. SI well. SDFD.
- 11/12/12 Check well pressures: tubing 0 PSI, casing 100 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. LD polish rod. LD 2' pony 74 - 3/4" rods, 2 - 8' ponys, 3 sinker bars, 8' guided pony and rod pump. ND wellhead. NU BOP. Pressure test rams and BOP to 300 PSI for 15 minutes, 1500 PSI for 15 minutes. Pull hanger and install 2-3/8" stripping rubber, 4 joints, 8' sub, SN and MA. PU 4.5" string mill and TIH to 1858'. LD 1 joint and TOH. PU 4.5" DHS CR. TIH to 1838' and set. Pressure test tubing to 1000 PSI, OK. Establish circulation. Shut in casing. Pressure test casing to 800 PSI, OK. TOH with 29 stands. SI well. SDFD.
- 11/13/12 Open up well; no pressures. RU Bluejet Wireline. Ran CBL from 1838' to surface. Found TOC at 78'. B.Powell, NMOCD and W. Gage, BLM approved procedure change. PU stinger and TIH with 29 stands 10' sub 2-3/8" tubing. Establish circulation. Sting in and establish of 2 bpm at 100 PSI. Spot plug #1 with estimated TOC at 1456'. LD remaining 10' sub 58 joints. RU Bluejet Wireline. Perforate 3 HSC holes at 65'. POH. PU 19 joints to 601'. Spot plug #2. Casing pressure up to 300 PSI. SI well. SDFD.
- 11/4/12 Open up well; no pressures. Tag TOC with tally tape at 24'. ND BOP. Dig out wellhead. Perform and fill out Hot Work Permit. Cut off wellhead. Found cement at surface in annulus and down 18' in 4.5" casing. Spot plug #3 and install P&A marker. RD & MOL.

Walter Gage, BLM representative, was on location.  
Jim Morris, MSCI representative, was on location.