

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35353
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name Elliott Gas Com H
4. Well Location Unit Letter J : 1445 feet from the South line and 1875 feet from the East line Section 26 Township 30N Range 9W NMPM San Juan County		8. Well Number 1C
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5788' GR		9. OGRID Number 217817
		10. Pool name or Wildcat Blanco MV/Basin DK/Basin MC

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ COMPLETION DETAIL REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED

RCVD DEC 21 '12
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arleen White TITLE Staff Regulatory Technician DATE 12/20/12

Type or print name Arleen White E-mail address: arleen.r.kellywood@conocophillips.com PHONE: 505-326-9517

For State Use Only

APPROVED BY: Bd. Fell TITLE Deputy Oil & Gas Inspector,
Conditions of Approval (if any): AV District #3 DATE 12-27-12

ELLIOTT GAS COM H 1C
30-045-35353
ConocoPhillips
Blanco MV/Basin DK/Basin MC

- 10/09** RU WL & logged well. Run GR/CCL/CBL logs from 7335' to 15'KB. TOC @ 2900'. (7" casing shoe @ 4184')
- 10/23** MIRU. PT casing to 6600#/30min. Test OK.
- 10/24** PT flowback equip. 5000#/14 min – Test OK
- 10/26** RIH & perf w/ .46" diam holes w/ 3 SPF @ 6470 = 3 holes, RBP @ 6460', perf w/ .46" diam w/ 3 SPF @ 6206' = 3 holes, RBP @ 6192'. POOH w/ RBP/Pressure Gages.
- 10/27** RIH & perf w/ .46" diam holes w/ 3 SPF @ 6207 = 3 holes, RBP @ 6192' & POH. RD
- 11/19** MIRU Trip out w/ bridge plug/gauges. RD & Release WL
- 11/26** RU WL to Perf **Dakota** w/ .34" diam w/ 2 SPF @ 7316', 7310', 7296', 7290', 7284', 7280', 7274', 7270', 7258', 7254', 7248', 7240', 7234', 7226', 7214', 7208', 7202' & 7200' = 36 holes w/ 1SPF @ 7196', 7188', 7180', 7174', 7070', 7164', 7154', 7150', 7144', 7136', 7130', 7122', 7118', 7112', 7106', 7100', 7096', 7088', 7084', 7080', 7074', 7068', 7064' & 7060' = 24 holes Total DK – 60 holes. RD & Release crew.
- 11/27** RU to Frac'd **Dakota (7060' – 7316')** – Acidize w/ 10bbbls 15% HCL Acid. Frac w/ 140,798 gal 70Q N2 slickfoam w/ 40,669# 20/40 Brown sand. Pumped 110bbbls flush. Total N2: 2,296,600 scf. **Set CBP @ 6750'**.
 Perf **Lower Mancos** w/ .34" diam w/ 3 SPF @ 6486', 6476', 6470', 6464', 6454', 6444', 6434', 6424', 6414', 6404', 6396', 6386', 6376', 6366', 6356', 6346', 6336', 6326', 6316', 6306' & 6296' = 63 holes. Frac'd Lower Mancos (**6296' – 6486'**) Acidize w/ 10bbbls 15% HCL Acid. Frac w/ 119,854 gal 70Q N2 20# LG/Foam w/ 81,632# 20/40 Brown sand. Pumped 98bbbls flush. Total N2: 1,687,100SCF. RD & release crew. Dry watch.
- 11/28** **Set CFP @ 6274'**. Perf **Upper Mancos** w/ .34" diam w/ 3 SPF @ 6256', 6246', 6234', 6228', 6220', 6210', 6206', 6207', 6192', 6180', 6170', 6160', 6150', 6140', 6130', 6118', 6110', 6098', 6090', 6082', 6072' & 6060' = 66 holes. Frac'd Upper Mancos (**6060' – 6256'**) Acidize w/ 10bbbls 15% HCL Acid. Frac w/ 153,104 GLS 70Q 25# Gel Foam w/ 155,677# 20/40 Brown sand. Total N2: 1,908,400SCF. **Set CBP @ 5700'**.
Note: Mancos layer pressure tests hole shot on 10/26 & 10/27 are included in Mancos perf & frac's detail.
 Perf **Point Lookout** w/ .34" diam w/ 1 SPF @ 5180', 5164', 5140', 5126', 5088', 5080', 5072', 5068', 5054', 5048', 5042', 5030', 5022', 5018', 5008', 5004', 4998', 4994', 4984', 4976', 4970', 4966', 4956', 4950' & 4946' = 25 holes. Frac'd Point Lookout (**4946' – 5180'**) Acidize w/ 10bbbls 15% HCL Acid. Frac w/ 125,202 GLS. 70Q Slickfoam w/ 101,608# 20/40 brown sand. Total N2: 1,233,000 SCF. **Set CBP @ 4930'**
 Perf **Menefee** w/ .34" diam w/ 1 SPF @ 4900', 4894', 4888', 4834', 4824', 4790', 4774', 4764', 4758', 4746', 4740', 4730', 4708', 4704', 4694', 4680', 4672', 4664', 4648', 4644', 4640', 4618', 4596', 4574' & 4564' = 25 holes. Dry watch.
- 11/29** Frac'd Menefee (**4564' - 4900'**) Acidize w/ 10bbbls 15% HCL Acid. Frac w/ 87,906 GLS. 70Q N2 Slickfoam w/ 53,208# 20/40 brown sand. Total N2: 1,048,000 SCF. **Set CBP @ 4540'**.
 Perf **Cliffhouse** w/ .34" diam w/ 1 SPF @ 4526', 4518', 4508', 4496', 4488', 4480', 4470', 4460', 4452', 4426', 4412', 4402', 4394', 4374', 4368', 4362', 4358', 4342', 4334', 4304', 4284', 4276', 4268', 4258' & 4250' = 25 holes. Frac'd Cliffhouse (**4250' - 4526'**) Acidize w/ 10bbbls 15% HCL Acid. Frac w/ 121,506 GLS. 70Q N2 Slickfoam w/ 105,380# 20/40 brown sand. Pumped 66bbbls flush. Total N2: 1,165,700 SCF. **Set CBP @ 4200'**.
 Perf **Lewis** w/ .34" diam w/ 1 SPF @ 4140', 4130', 4120', 4112', 4100', 4040', 4030', 3978', 3972', 3964', 3956', 3950', 3938', 3880', 3874', 3862', 3856', 3842', 3834', 3768', 3760', 3748', 3740', 3722' & 3712' = 25 holes. Frac'd Lewis (**3712' - 4140'**) Frac'd w/ 133,090 GLS. 75Q N2 Visco Elastic Foam w/ 91,594# 20/40 brown sand. Pumped 56bbbls foam flush. Total N2: 1,709,400 SCF. RD & release crew.
- 11/30** Flow back well
- 12/01** Flow back well for 2 days

pc

ELLIOTT GAS COM H 1C
30-045-35353
ConocoPhillips
Blanco MV/Basin DK/Basin MC

12/03 MIRU AWS 378. NDWH. NU BOPE. Test OK.
12/04 TIH w/ Mill CBP @ 3600' & 4200' Circ.
12/05 Mill CFP @ 4540', 4930', 5700' & 6274'. **Started selling MV/MC gas thru GRS.**
12/06 DO CBP @ 6705'.
12/07 CO TO PBTD @ 7341'. **Started selling MV/DK/MC gas thru GRS.**
12/08 Circ. w/ GRU for 2 days
12/10 Prep for spinner
12/11 Ran Spinner Test..
12/12 TIH w/ 235 jts, 2 3/8", 4.7#, L-80 tubing, set @ 7243' w/ FN @ 7242'.
ND BOPE. NU WH. RD RR @ 13:00HRS. **This well is shut-in waiting on ND C104 approval.**

This is a MV/DK/MC well being commingled per DHC# 4574.

PC