

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35196
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Burlington Resources Oil Gas Company LP		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name Waller
4. Well Location Unit Letter P : 905 feet from the South line and 932 feet from the East line Section 11 Township 32N Range 11W NMPM San Juan County		8. Well Number 1B
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6563' GR		9. OGRID Number 14538
		10. Pool name or Wildcat Blanco MV/Basin DK/Basin MC

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: ☒ COMPLETION DETAIL REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD JAN 3 '13
OIL CONS. DIV.
DIST. 3

PLEASE SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arleen White TITLE Staff Regulatory Technician DATE 1/2/13

Type or print name Arleen White E-mail address: arleen.r.white @conocophillips.com PHONE: 505-326-9517

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 1-4-13
Conditions of Approval (if any): Ar

WALLER 1B
30-045-35196
Burlington Resources
Blanco MV/Basin DK/Basin MC

- 11/02** RU WL & logged well. Run GR/CCL/CBL logs from 8160' to Surface. TOC @ 2300'. (7" casing shoe @ 4182') SI well.
- 11/13** RU Basin WL. Run GR/CCL log from 8176' to 7750' RD & release WL.
- 11/15** RU. PT casing to 6600#/30min. Test OK. RU WL to Perf **Dakota** w/ .34" diam w/ 1 SPF @ 8042', 8044', 8046', 8048', 8050', 8054', 8056', 8058', 8060', 8062', 8080', 8082', 8084', 8086', 8088' & 8090' = 16 holes. 2 SPF @ 8092', 8110', 8114', 8116', 8118', 8120', 8122', 8133', 8139', 8141', 8146', 8156', 8164', 8166', 8168', 8170' & 8172' = 34 holes. Total DK Holes = 50 holes
- 11/16** Acidize w/ 10bbbls 15% HCL Acid. Frac'd Dakota (**8042' – 8172'**) w/ 133,546 gals of 70Q N2 Slickfoam Pad w/ 41,048# 20/40 Brown Sand. Pumped 1125bbbls fluid flush. Total N2: 2,301,900SCF. Set **CBP @ 7870'**.
Perf **Lower Mancos** w/ .34" diam w/ 3 SPF @ 7442', 7435', 7428', 7421', 7414', 7407', 7400', 7393', 7386', 7379', 7372', 7365', 7358', 7351', 7344', 7337 & 7330' = 51 holes. Acidize w/ 10bbbls 15% HCL Acid Frac'd Lower Mancos (**7330' – 7442'**). w/ 187,376 gal 70Q N2 20# LG/Foam w/ 117,538# 20/40 Brown sand. Pumped 115bbbls fluid flush. Total N2: 2,756,800SCF.
- 11/17** RIH w/ **CFP @ 7280'**. Perf **Upper Mancos** w/ .34" diam w/ 3 SPF @ 7242', 7236', 7231', 7225', 7222', 7218', 7214', 7210', 7206', 7202', 7198', 7194', 7190', 7186', 7180', 7174' & 7170' = 51 holes. Acidize w/ 10bbbls 15% HCL Acid. Frac'd Upper Mancos (**7170' – 7242'**) w/ 159,040 gal 70Q 25# Gel Foam w/ 101,854# 20/40 Brown Sand. Pumped 111bbbls fluid flush. Total N2: 3,436,700SCF. Set **CBP @ 6990'**.
Perf **Point Lookout/Lower Menefee** w/ .34" diam w/ 1 SPF @ 5902', 5900', 5897', 5856', 5852', 5845', 5843', 5840', 5836', 5833', 5830', 5827', 5816', 5792', 5786', 5780', 5772', 5768', 5738', 5732', 5725', 5718', 5711', 5704', 5691', 5686', 5680', 5674', 5670', 5664', 5595' & 5590' = 32 holes. Acidize w/ 10bbbls 15% HCL Acid. Frac'd Point Lookout/Lower Menefee (**5590' – 5902'**) w/ 129,178 gal 70Q N2 Slickfoam w/ 111,274# of 20/40 Brown Sand. Pumped 92bbbls fluid flush. Total N2: 1,368,500SCF. FB.
- 11/19** RIH w/ **CFP @ 5550'**. Perf **Cliffhouse** w/ .34" diam w/ 1 SPF @ 5484', 5480', 5476', 5463', 5457', 5453', 5447', 5444', 5425', 5416', 5412', 5402', 5280', 5207', 5196', 5194', 5161', 5136', 5132', 5124', 5104', 5093', 5088', 5085 & 5082' = 25 holes. Acidize w/ 15% HCL Acid. Frac'd Point Cliffhouse (**5082' – 5484'**) w/ 126,728 gal 70Q N2 Slickfoam w/ 122,025# of 20/40 Brown Sand. Pumped 77bbbls foam fluid. Total N2: 1,428,500SCF.
- 11/20** Flowback well
- 11/21** RIH w/ **CBP @ 4910'**
- 12/06** MIRU DWS 24
- 12/07** TAG CBP @ 4910' & DO
- 12/08** DO CFP @ 5550', 6990' & 7280'. **Started selling MV & MC gas thru GRS.**
- 12/09** Blow/Flow well
- 12/10** DO CBP @ 7870. **Started selling DK w/ MV & MC gas thru GRS.**
- 12/11** Blow/Flow well for 2 days
- 12/13** CO to PBTD @ 8176'
- 12/14** Flow test. TIH w/ 262jts, 2 3/8", 4.7#, L-80 tubing, set @ 8068' w/ FN @ 8067'. ND BOPE. NU WH. RR @ 14:00. **This well is shut-in waiting on ND C104 approval.**

This is a MV/DK/MC well being commingled per DHC# 4487.

PC