Form 3160-5 (August 2007)

## ECENTED

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

DEC 14 2012

FORM APPROVED

	OMB No. 1004-0137	
	Expires: July 31, 2010	
5. Lease Serial No.		
NM 28748		
<u> </u>		

SUNDRY NOTICES AND REPORTS ON WEDLISGION Field Office

Do not use this form for proposals to drill or to re-enter an Managel incl. abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well CONTIDENTIAL 8. Well Name and No. Lybrook H26-2307 01H Oil Well Gas Well Other 2. Name of Operator Encana Oil & Gas (USA) Inc. 9. API Well No. 30-043-21118 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 3a. Address 370 17th Street, Suite 1700 Denver, CO 80202 Lybrook Gallup 720-876-3941 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 2257 FNL and 357 FEL Sec 26, T23N, R7W 11. Country or Parish, State Sandoval, NM BHL: 2210' FNL and 330' FWL Sec 26, T23N, R7W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other Casing/Cement Job Casing Repair New Construction Recomplete ✓ Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Plug Back Final Abandonment Notice Convert to Injection Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) RCVD DEC 26'12 OIL CONS. DIV. Well spudded 12/6/12. DIST. 3 Set surface casing string 12/7/12. Gelled freshwater system. Hole diameter: 12.25", casing diameter: 9.625", casing weight and grade: 36ppf J55 LTC. Depth of 12.25" hole from 0' to 530'. Casing set from surface to 517'TVD/MD. On 12/8/12 pumped 150 sks Type III Cement + 25#/sk Celloflake + 1% CaCl2 + 0.2% FL52A. Yield 1.38 cuft/sk. Mixed at 14.6 ppg. 2 bbls circ to surface. WOC 12 hours for surface casing. ACCEPTED FOR RECORD Float collar at 473'. TOC at surface and BOC at 517'. Tested BOP and casing 12/9/12. BOP pressure held to 3000# for 30 minutes. No pressure drop. Tested casing to 1500# for 30 minutes. No FARMINGTON FIELD OFFICE Started drilling out cement at 460'TVD/MD on 12/9/12. 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Robynn Haden Title Engineering Technologist 12/13/12 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction