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Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NOV 30 2012

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

Farmington Field Office SUNDRY NOTICES AND REPORTS ON WELLS, REPAIRS AND MAINTENANCE Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. SF-078119-A 6. Indian, Allottee or Tribe Name

1. Type of Well [X] Gas Well [] Oil Well [] Other 2. Name of Operator Burlington Resources Oil & Gas Company LP 3a. Address PO Box 4289, Farmington, NM 87499 3b. Phone No. (include area code) (505) 326-9700 7. If Unit of CA/Agreement, Name and/or No. 8. Well Name and No. Mark Maddox 1M 9. API Well No. 30-045-35085 10. Field and Pool or Exploratory Area Blanco MV/Basin DK 11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION [X] Subsequent Report [] Notice of Intent [] Final Abandonment Notice [] Acidize [] Alter Casing [] Casing Repair [] Change Plans [] Convert to Injection [] Deepen [] Fracture Treat [] New Construction [] Plug and Abandon [] Plug Back [] Production (Start/Resume) [] Reclamation [] Recomplete [] Temporarily Abandon [] Water Disposal [] Water Shut-Off [] Well Integrity [X] Other Casing Sundry

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/13/12 MIRU AWS 730. NU BOPE. PT csg to 600#/30min @ 10:30hrs on 11/14/12. Test-OK. PU & TIH w/ 8 3/4" bit. Tagged @ 196' & DO cmt to 234'. Drilled ahead to 3620' - Inter TD reached 11/16/12. 11/16/12 - TOH w/ Directional Tool. RIH w/ reamer & washed thru bridges from 545' - 3555'. Circ. Hole. PUH, worked stuck pipe. Rotated pipe to work out. Started making gas. 11/18/12 - Had a gas release but was able to divert down blooie line to pit. Calculated 1.5 - 1.7zmcfd vented. 11/19 Called BLM & OCD to report incident. BLM request to know mud weight and vis. (Mud weight @ 8.7 and VIS @ 52) OCD requested C141. Was able to kill well with water. Continue to wash & ream to Intern TD. Circ. Hole & RIH w/ 86 jts, 7" 23#, J-55, LT&C csg set @ 3606' w/ stage tool @ 2662'. 1st stage: Pre-flushed w/ 10bbbs of GW & 10bbbs of FW. Pumped Scavenger w/ 19sx(57cf-10bbbs=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52. Pumped Lead w/ 55sx(117cf-21bbbs=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 8% Bentonite and 0.4% SMS. Pumped Tail w/ 85sx(117cf-21bbbs=1.38yld) Type III cmt w/ 1% CaCl, 0.25 pps celloflake, & 0.2% FL-52. Dropped plug and displaced w/ 50bbbs FW & 90 bbbs mud. Cir 100 bbbs of cmt to surface. Dropped bomb and open stage tool.. 2nd stage: Pre-flushed w/ 10bbbs of FW, w/ 10bbbs of GW & 10bbbs of FW. Pumped Scavenger w/ 19sx(57cf-10bbbs=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% SMS. Pumped Lead w/ 337sx(718cf-128bbbs=2.13yld) Premium Lite w/ 3% CaCl2, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% SMS. Dropped plug & displaced w/104bbbs FW. Bumped plug & close stage tool @ 02:46hrs on 11/21/12. Circ 20 bbbs of cmt to surface. WOC. DO stage tool @ 2661'. TIH, PT 7" csg to 1500#30min @ 23:00hrs on 11/21/12. Test-OK. TIH, w/ 6 1/4" bit. Tagged cmt @ 3562'. Drill out cement & drilled ahead to TD at 8040'. TD reached on 11/25/12. Circ. Hole & RIH w/ 4 1/2", 11.6#, L-80, 191 jts (19jts BTC, 172jts LT&C) csg set @ 8030'. RU to cmt. Pre-flushed w/ 10bbbs FW & 10bbbs of GW & 10bbbs of FW. Pumped scavenger w/ 9sx(28cf-5bbbs-3.10yld) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1& 1% FL-52. Tail w/ 305sx(607cf-108bbbs-1.99yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Dropped plug & displaced w/124bbbs FW. Bumped Plug. Plug down @ 18:15 hrs 11/26/12. RD cmt. WOC. ND BOPE NU WH RD RR @ 12:00hrs on 11/27/12. JA

RCVD DEC 14 '12 OIL CONS. DIV. DIST. 3

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Arleen Kellywood Title Staff Regulatory Tech Signature Arleen Kellywood Date 11/30/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE APPROVED FOR RECORD DEC 12 2012 Title Office FARMINGTON FIELD OFFICE BY TL Salvers Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instruction on page 2)

Handwritten initials/signature