

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35381
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. NM-B-11479-60
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name State Gas Com A
4. Well Location Unit Letter J : 1750 feet from the South line and 2205 feet from the East line Section 36 Township 31N Range 12W NMPM San Juan County		8. Well Number 1P
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5892' GR		9. OGRID Number 217817
		10. Pool name or Wildcat Blanco MV/Basin DK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐
DOWNHOLE COMMINGLE ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

RCVD JAN 3 '13
OIL CONS. DIV.

OTHER: ☒ CASING REPORT **DIST. 3**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/10/12 MIRU AWS 730. NU BOPE. PT csg to 600#/30 min @ 15:00hrs on 12/10/12. Test-OK ✓ PU & TIH w/ 8 3/4" bit. Tagged & DO cmt to 235'. **Drilled ahead to 4525' - Inter TD reached 12/13/12.** Circ. Hole & RIH w/ 108jts, 7", 23#, J-55, 8RDcsg set @ 4502'. RU to cmt. Pre-flushed w/ 10bbls FW, 10bbls GW & 10bbls FW. Pumped scavenger w/ **19sx(57cf-10bbls=3.02yld)** Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Lead w/ **485sx(1033cf-184bbls=2.13yld)** Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Tail w/ **105sx(145cf-26bbls=1.38yld)** Type III cmt w/ 1% CaCl, 0.25 pps celloflake & 0.2% FL-52. Shut down. Dropped plug & displaced w/ 176 bbls FW. Bumped plug @ 18:36hrs on 12/16/12. Circ. 56 bbls of cmt to surface. WOC. TIH, PT 7" csg to 1500#/30 min @ 02:45hrs on 12/17/12. Test-OK ✓ TIH, w/ 6 1/4" bit, tagged cmt @ 4442' & DO cmt & drilled ahead. **TD reached @ 7186' on 12/18/12.** Circ. hole & RIH w/ 169jts (BT&C - 9jts, LT&C - 160jts), 4 1/2", 11.6#, L-80 csg set @ 7139'. RU mud pumps. Pumped 241bbls mud down hole. Couldn't circ. no cement was pumped. ND BOPE. NU WH. RD RR @ 21:00 hrs on 12/22/12. *W*

Production string cement will be done with completion rig. 1/3/13 - Called OCD requested permission to pump a 2 stage cement job. CBL indicates Bridge at 6790'. Plan on shooting perms & squeezing from 7100' - 6810' for 1st stage & above bridge @ 6710' - 4300' for 2nd stage. Verbal approval given by Brandon Powell (OCD) on 1/3/13.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arleen White TITLE Staff Regulatory Technician DATE 1/3/13

Type or print name Arleen White E-mail address: arleen.r.white@conocophillips.com PHONE: 505-326-9517

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APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 1/4/13
Conditions of Approval (if any): AV

PC