

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-25389
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289-50
7. Lease Name or Unit Agreement Name Rosa Unit
8. Well Number 32
9. OGRID Number 120782
10. Pool name or Wildcat Rosa Pictured Cliffs / Blanco Mesaverde/

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3. Address of Operator
P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. Well Location
SURF: 1481' FNL & 1035' FEL
Section 21H Township 31N Range 06W NMPM County RIO ARRIBA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6316' GR

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: _____		OTHER: Squeeze PC <input checked="" type="checkbox"/>	

11/1/12 – MIRU AWS # 481.

11/2 thru 11/4/12 – TOO H with Short string of tubing. TOO H with long string of tubing. Drill out packer and TOO H with 4-1/2" Model D packer set at 3920'.

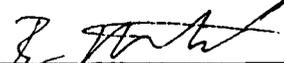
11/5/12 – TIH and test set 7" RBP at 3421'.

11/6 thru 11/8/12 – TIH with 7" CR and get stuck at 104'. Drilled and fished CR out of hole. TIH with new 7" CR and set at 3110'.

RCVD DEC 11 '12
 OIL CONS. DIV.
 DIST. 3

Cont. on next page.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE  TITLE Regulatory Specialist DATE 12/7/2012

Type or print name Ben Mitchell E-mail address: ben.mitchell@wpxenergy.com Telephone No. 505-333-1806
For State Use Only

APPROVED BY:  TITLE Deputy Oil & Gas Inspector, District #3 DATE 12-26-12
 Conditions of Approval (if any): Av

11/9/12 – Squeeze PC perforations 3202' to 3283'. Mix Cement w/ 4.97 gals fresh water per sack of cement. Start down well w/ 40.9 bbls (200 Sacks) of Class G cement w/ .3% H-9 at 15.8 ppg, pump at a rate of 1.5 bpm at 423 psi, displaced Cement w/ 6.25 bbls of Fresh Wtr w/ a rate of .6 bpm at 950 psi, SD ISIP= 956 psi, prsr dropped to 625 psi holding for 10 min, tried hesitation, pumped ¼ bbl cement pressure came up to 888 psi dropped to 736 psi held for 1 min dropped to 703 psi held for 10 min., 35.9 bbls of Cement in formation. Sting out of CR, 5 bbls still in tubing.

11/12 thru 11/14/12 – TIH tag cement at 3096'. Start drilling on cement, drill 94' of cement.

11/15/12 – TIH latch onto RBP at 3421'. TOOH with RBP.

11/16/12 – TIH and set RBP at 5250'. Fill well with 160 bbls water and test to 500 psi, slight rise in pressure due to temperature. Jonathan Kelly on location to witness. Test good.

11/17/12 – TOOH with RBP at 5250'.

11/18/12 – Clean out well to PBTD 5987'. Land well @ 5872' as follows: MS collar, 1 Jt of 2-3/8" 4.70# L-80 8RD EUE Tbg, 1.78" Seating Nipple, 189 Jts of 2-3/8" 4.70# L-80 8RD EUE Tbg, Seating Nipple @ 5841'.

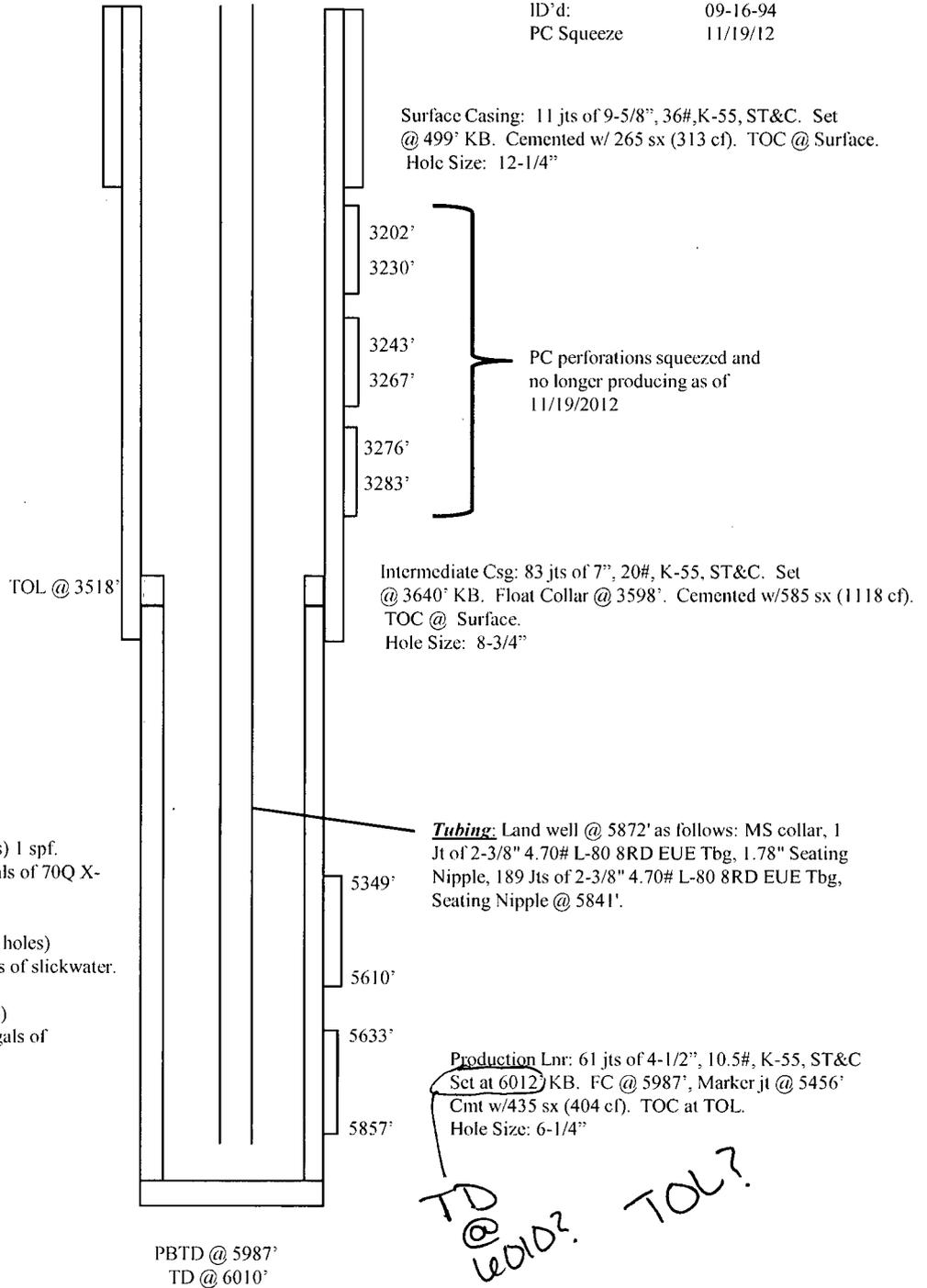
11/19/12 – RDMO AWS #481.

ROSA UNIT #32 BLANCO MV

Location: Sec. 21(H), T31N, R06W
1481' FNL, 1035' FEL
Rio Arriba, NM
Elevation: 6316' GR
API No: 30-039-25389
KB: 12'

Spud Date: 06-14-94
Completed: 07-16-94
ID'd: 09-16-94
PC Squeeze: 11/19/12

Tops	Depth
Ojo Alamo	2350'
Fruitland	2418'
Pictured Cliffs	3200'
Cliff House	5344'
Menefee	5380'
Point Lookout	5618'
Mancos	5907'



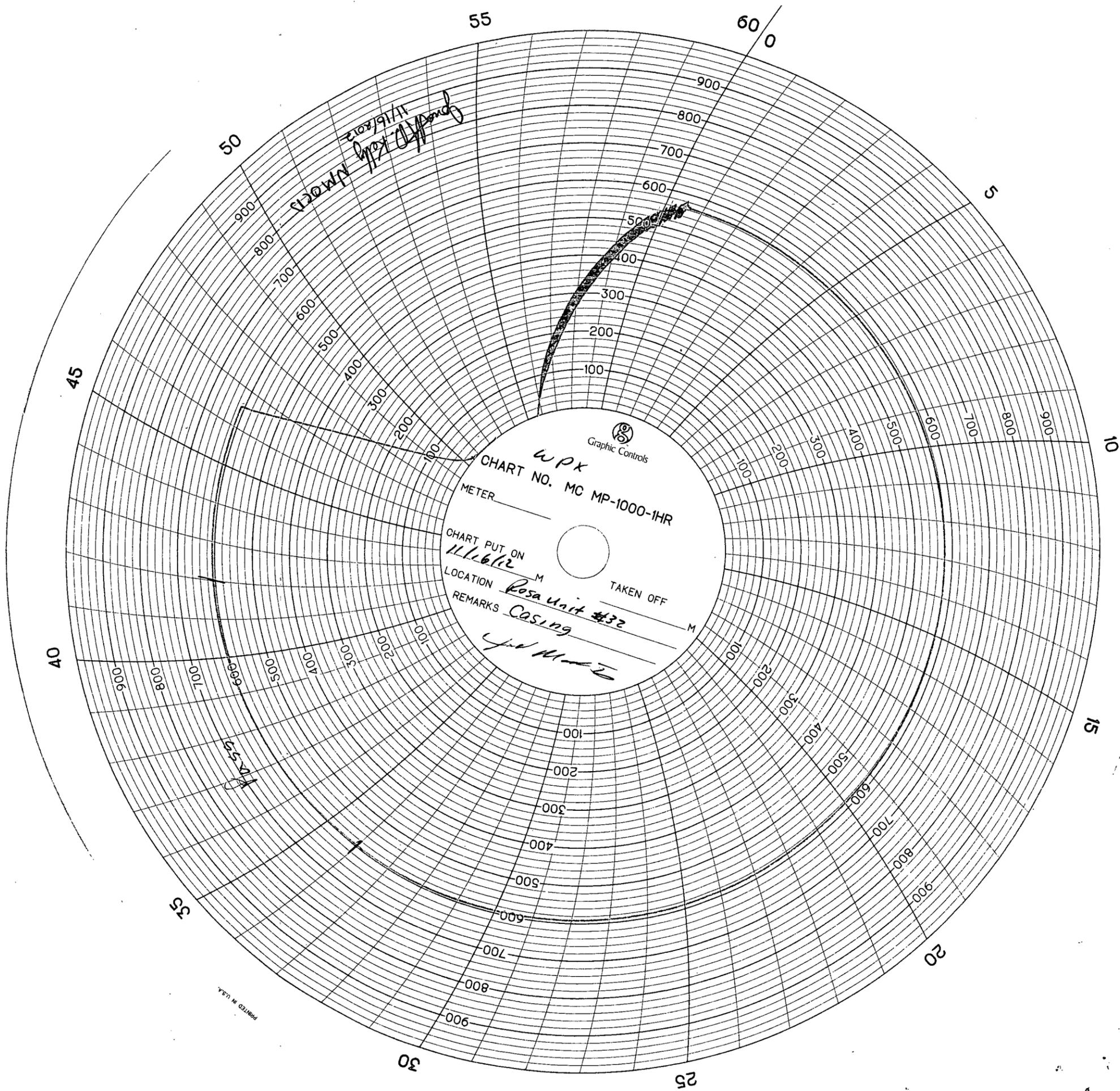
Stimulation:

Pictured Cliffs: 3202' - 3283' (62, 0.36" holes) 1 spf. Frac with 108,000# of 20/40 sand in 37,700 gals of 70Q X-link foam.

Cliffhouse/Menefee: 5349' - 5610' (30, 0.36" holes) Frac with 80,000# of 20/40 sand in 82,724 gals of slickwater.

Point Lookout: 5633' - 5857' (38, 0.36" holes) Frac with 119,000# of 20/40 sand in 108,182 gals of slickwater.

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8", 36#	435 sx	313 cu.ft.	Surface
8-3/4"	7", 20#	585 sx	1118 cu.ft.	Surface
6-1/4"	4-1/2", 10.5#	435	407 cu.ft.	TOL



Graphic Controls

CHART NO. *WPK* MC MP-1000-1HR

METER _____

CHART PUT ON *11/16/12*

LOCATION *Rosa Unit #32*

REMARKS *Casing*

TAKEN OFF _____

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